

GREENVILLE UTILITIES COMMISSION

Financial Report

July 30, 2024

Preliminary



***Greenville
Utilities***

GREENVILLE UTILITIES COMMISSION

July 31, 2024

Preliminary

I. Key Financial Highlights

<u>A. Days Cash On Hand</u>	<u>July 2024</u>	<u>July 2023</u>	<u>July 2022</u>
Electric Fund	79	90	96
Water Fund	196	177	159
Sewer Fund	240	204	206
Gas Fund	<u>244</u>	<u>225</u>	<u>162</u>
Combined Funds	110	116	115

<u>B. Fund Balance Available for Appropriation</u>	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Gas</u>	<u>Combined Funds</u>
Operating cash	\$43,674,962	\$8,560,576	\$8,691,646	\$16,204,264	\$77,131,448
Current liabilities	(\$21,814,361)	(\$2,537,226)	(\$1,459,538)	(\$2,870,546)	(\$28,681,671)
Fund balance available for appropriation	\$21,860,601	\$6,023,350	\$7,232,108	\$13,333,718	\$48,449,777
Percentage of total budgeted expenditures	10.9%	22.0%	27.0%	31.7%	16.4%
Days unappropriated fund balance on hand	39	138	200	201	69

<u>C. Portfolio Management</u>	<u>Fiscal Year 2024-25</u>		<u>Fiscal Year 2023-24</u>		<u>Fiscal Year 2022-23</u>	
	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>	<u>Yield</u>
July	\$391,317	3.52%	\$367,220	3.11%	\$139,637	1.19%

II. Fund Performance

<u>Electric</u>	<u>July 2024</u>	<u>July 2023</u>	<u>July 2022</u>
Number of Accounts	74,496	73,201	72,342

- Volumes billed to customers are 14,619,965 kWh more than last year and 14,331,609 kWh more than budget.
- Revenues from retail rates and charges are \$375,517 more than last year but \$1,955,683 less than budget.
- Total revenues are \$612,849 more than last year but \$1,768,415 less than budget.
- Total expenditures are \$1,345,471 more than last year but \$1,636,482 less than budget.
- Revenues exceed expenditures by \$595,700 compared to excess revenues of \$1,328,322 for last July.
- Net fund equity after transfers is \$595,700.

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<u>Water</u>	<u>July 2024</u>	<u>July 2023</u>	<u>July 2022</u>
Number of Accounts	39,636	39,073	38,726

- Volumes billed to customers are 33,218 kgallons more than last year and 20,203 kgallons more than budget.
- Revenues from retail rates and charges are \$317,081 more than last year and \$116,310 more than budget.
- Total revenues are \$342,771 more than last year and \$165,589 more than budget.
- Total expenditures are \$50,033 more than last year but \$315,315 less than budget.
- Revenues exceed expenditures by \$706,854 compared to excess revenues of \$414,116 for last July.
- Net fund equity after transfers is \$606,854.

<u>Sewer</u>	<u>July 2024</u>	<u>July 2023</u>	<u>July 2022</u>
Number of Accounts	33,340	32,751	32,346

- Revenues from retail rates and charges are \$108,245 more than last year but \$95,471 less than budget.
- Total revenues are \$125,185 more than last year but \$51,373 less than budget.
- Total expenditures are \$5,362 less than last year and \$487,048 less than budget.
- Revenues exceed expenditures by \$668,889 compared to excess revenues of \$538,342 for last July.
- Net fund equity after transfers is \$568,889.

<u>Gas</u>	<u>July 2024</u>	<u>July 2023</u>	<u>July 2022</u>
Number of Accounts	24,842	24,635	24,402

- Total volumes billed to customers are 213,723 ccfs less than last year and 109,299 ccfs less than budget.
- Revenues from retail rates and charges are \$19,365 more than last year but \$51,176 less than budget.
- Total revenues are \$42,859 more than last year but \$13,885 less than budget.
- Total expenditures are \$18,529 more than last year but \$520,653 less than budget.
- Expenditures exceed revenues by \$473,648 compared to a deficit of \$497,978 for last July.
- Net fund deficit after transfers is \$473,648.

GREENVILLE UTILITIES COMMISSION

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		<u>July 2024</u>	<u>YTD FY 2024-25</u>	<u>July 2023</u>	<u>YTD FY 2023-24</u>	<u>YTD % Change</u>	<u>July 2022</u>	<u>YTD FY 2022-23</u>	<u>YTD % Change</u>
III.	<u>Volumes Billed</u>								
	Electric (kwh)	168,215,348	168,215,348	153,595,383	153,595,383	9.5%	157,673,071	157,673,071	6.7%
	Water (kgal)	374,346	374,346	341,128	341,128	9.7%	358,603	358,603	4.4%
	Sewer (kgal)	255,671	255,671	257,167	257,167	-0.6%	258,625	258,625	-1.1%
	Gas (ccf)								
	Firm	520,395	520,395	649,967	649,967	-19.9%	590,607	590,607	-11.9%
	Interruptible	<u>888,541</u>	<u>888,541</u>	<u>972,692</u>	<u>972,692</u>	<u>-8.7%</u>	<u>826,431</u>	<u>826,431</u>	<u>7.5%</u>
	Total	1,408,936	1,408,936	1,622,659	1,622,659	-13.2%	1,417,038	1,417,038	-0.6%

IV.	<u>Cooling Degree Day Information</u>	<u>Fiscal Year 2024-25</u>	<u>Fiscal Year 2023-24</u>	<u>% Change</u>	<u>6 Year Average</u>	<u>30 Year Average</u>
	July	512.0	581.0	-11.9%	523.5	486.0

Commissioners Executive Summary

July 31, 2024

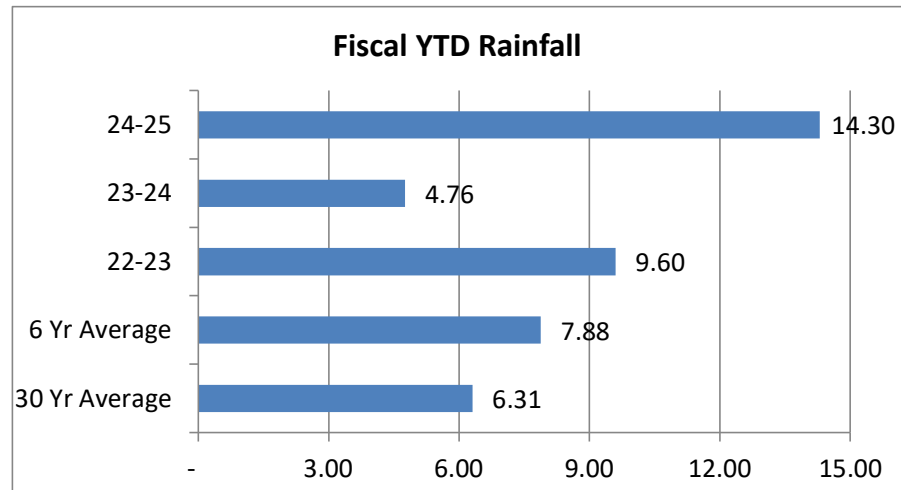
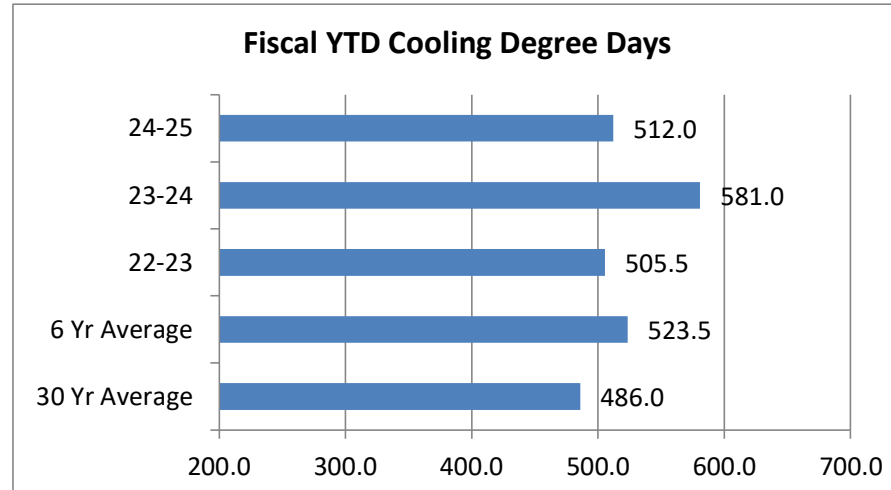
Preliminary

	Current Month			Year To Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric						
Revenues	19,040,729	20,809,144	18,427,880	19,040,729	20,809,144	18,427,880
Expenses	(18,445,029)	(20,081,511)	(17,099,558)	(18,445,029)	(20,081,511)	(17,099,558)
Equity/Deficit from Operations	595,700	727,633	1,328,322	595,700	727,633	1,328,322
Transfers and Fund Balance	-	500,000	-	-	500,000	-
Total Equity/Deficit	595,700	1,227,633	1,328,322	595,700	1,227,633	1,328,322
Water						
Revenues	2,496,361	2,330,772	2,153,590	2,496,361	2,330,772	2,153,590
Expenses	(1,789,507)	(2,104,822)	(1,739,474)	(1,789,507)	(2,104,822)	(1,739,474)
Equity/Deficit from Operations	706,854	225,950	414,116	706,854	225,950	414,116
Transfers and Fund Balance	(100,000)	(79,167)	-	(100,000)	(79,167)	-
Total Equity/Deficit	606,854	146,783	414,116	606,854	146,783	414,116
Sewer						
Revenues	2,213,443	2,264,816	2,088,258	2,213,443	2,264,816	2,088,258
Expenses	(1,544,554)	(2,031,602)	(1,549,916)	(1,544,554)	(2,031,602)	(1,549,916)
Equity/Deficit from Operations	668,889	233,214	538,342	668,889	233,214	538,342
Transfers and Fund Balance	(100,000)	(41,667)	-	(100,000)	(41,667)	-
Total Equity/Deficit	568,889	191,547	538,342	568,889	191,547	538,342
Gas						
Revenues	1,929,787	1,943,672	1,886,928	1,929,787	1,943,672	1,886,928
Expenses	(2,403,435)	(2,924,088)	(2,384,906)	(2,403,435)	(2,924,088)	(2,384,906)
Equity/Deficit from Operations	(473,648)	(980,416)	(497,978)	(473,648)	(980,416)	(497,978)
Transfers and Fund Balance	-	(150,000)	-	-	(150,000)	-
Total Equity/Deficit	(473,648)	(1,130,416)	(497,978)	(473,648)	(1,130,416)	(497,978)
Combined						
Total Revenues	25,680,320	27,348,404	24,556,656	25,680,320	27,348,404	24,556,656
Total Expenses	(24,182,525)	(27,142,023)	(22,773,854)	(24,182,525)	(27,142,023)	(22,773,854)
Total Equity/Deficit from Operations	1,497,795	206,381	1,782,802	1,497,795	206,381	1,782,802
Total Transfers and Fund Balance	(200,000)	229,166	-	(200,000)	229,166	-
Total Equity/Deficit	1,297,795	435,547	1,782,802	1,297,795	435,547	1,782,802

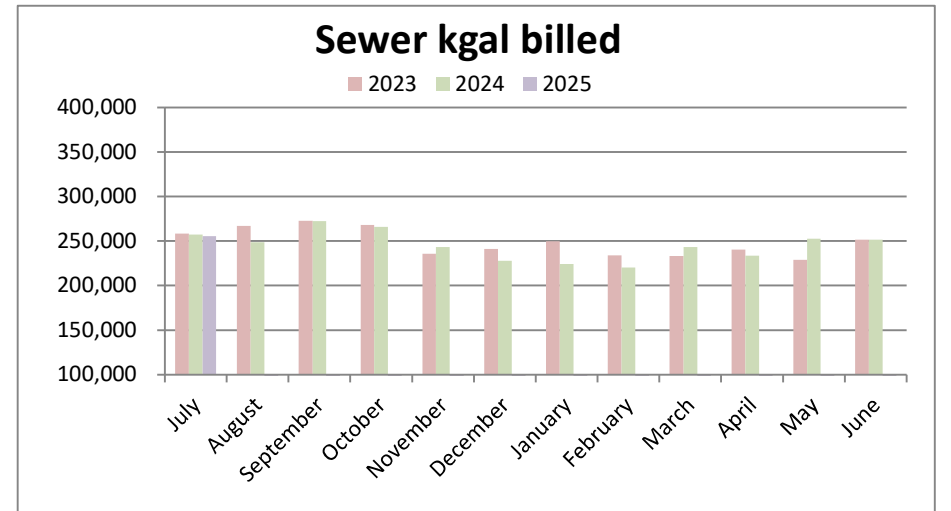
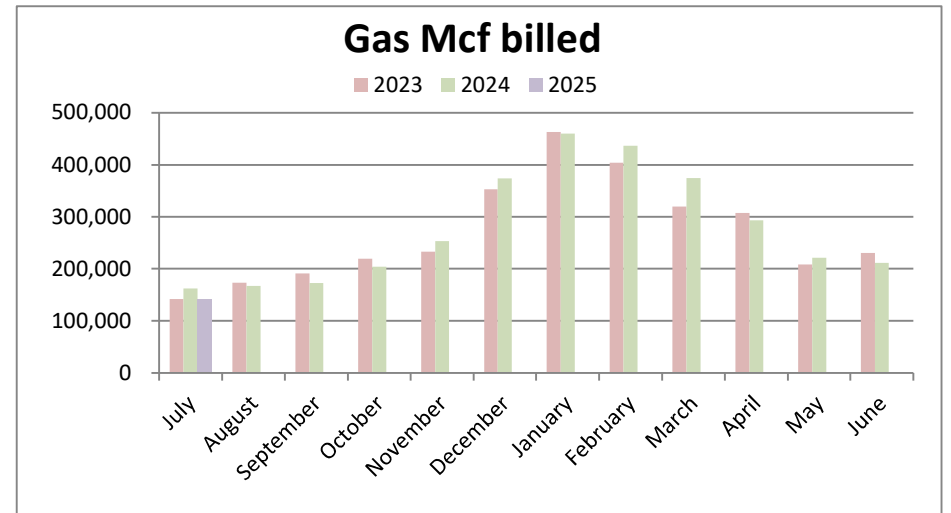
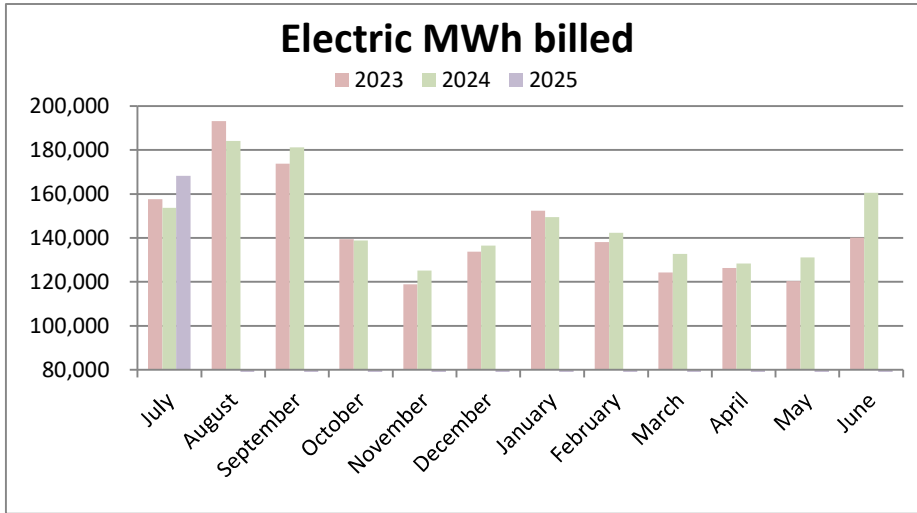
Budgetary Summary
July 31, 2024
Preliminary

	YTD Actual	Encumbrances	Total	Total Budget	Available Budget
Electric Fund	\$18,445,029	\$118,354,949	\$136,799,978	\$206,003,822	\$69,203,844
Water Fund	1,889,507	2,494,468	4,383,975	27,367,150	22,983,175
Sewer Fund	1,644,554	2,802,668	4,447,222	26,745,146	22,297,924
Gas Fund	2,403,435	20,001,440	22,404,875	42,110,927	19,706,052
Total	\$24,382,525	\$143,653,525	\$168,036,050	\$302,227,045	\$134,190,995

Weather



Customer Demand



Greenville Utilities Commission
Revenue and Expenses - Combined
July 31, 2024
Preliminary

Line #	Current Fiscal Year							Prior Fiscal Year				
	July Actual	July Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	July Actual	YTD Actual	Change Prior YTD to Current YTD	
Revenue:												
Rates & Charges	1	\$24,749,588	\$26,718,409	(\$1,968,821)	\$24,749,588	\$26,718,409	(\$1,968,821)	\$285,878,774	8.7%	\$23,922,345	\$23,922,345	\$827,243
Fees & Charges	2	222,060	184,029	38,031	222,060	184,029	38,031	2,569,394	8.6%	150,327	150,327	71,733
U. G. & Temp. Ser. Chgs.	3	35,581	35,443	138	35,581	35,443	138	672,014	5.3%	71,163	71,163	(35,582)
Miscellaneous	4	418,787	353,207	65,580	418,787	353,207	65,580	4,932,598	8.5%	196,548	196,548	222,239
Interest Income	5	254,304	57,316	196,988	254,304	57,316	196,988	1,393,634	18.2%	216,273	216,273	38,031
FEMA/Insurance Reimbursement	6	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	7	-	-	-	-	-	-	780,630	0.0%	-	-	-
	8	\$25,680,320	\$27,348,404	(\$1,668,084)	\$25,680,320	\$27,348,404	(\$1,668,084)	\$296,227,044	8.7%	\$24,556,656	\$24,556,656	\$1,123,664
Expenditures:												
Operations	9	\$6,614,897	\$7,377,483	\$762,586	\$6,614,897	\$7,377,483	\$762,586	\$95,254,054	6.9%	\$6,017,109	\$6,017,109	\$597,788
Purchased Power/Gas	10	15,147,476	16,381,049	1,233,573	15,147,476	16,381,049	1,233,573	161,459,695	9.4%	13,864,189	13,864,189	1,283,287
Capital Outlay	11	403,783	1,362,959	959,176	403,783	1,362,959	959,176	16,608,920	2.4%	962,382	962,382	(558,599)
Debt Service	12	1,296,026	1,296,065	39	1,296,026	1,296,065	39	16,333,917	7.9%	1,242,538	1,242,538	53,488
City Turnover	13	630,343	630,341	(2)	630,343	630,341	(2)	7,564,107	8.3%	600,383	600,383	29,960
Street Light Reimbursement	14	90,000	94,126	4,126	90,000	94,126	4,126	1,100,743	8.2%	87,253	87,253	2,747
Transfer to OPEB Trust Fund	15	-	-	-	-	-	-	500,000	0.0%	-	-	-
	16	\$24,182,525	\$27,142,023	\$2,959,498	\$24,182,525	\$27,142,023	\$2,959,498	\$298,821,436	8.1%	\$22,773,854	\$22,773,854	\$1,408,671
Equity/Deficit from Operations	17	\$1,497,795	\$206,381	\$1,291,414	\$1,497,795	\$206,381	\$1,291,414	(\$2,594,392)		\$1,782,802	\$1,782,802	(\$285,007)
Transfers and Fund Balance												
Transfer from Capital Projects	18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	19	-	500,000	(500,000)	-	500,000	(500,000)	6,000,000	0.0%	-	-	-
Appropriated Fund Balance	20	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	21	-	(75,000)	75,000	-	(75,000)	75,000	(900,000)	0.0%	-	-	-
Transfer to Capital Projects	22	(200,000)	(195,834)	(4,166)	(200,000)	(195,834)	(4,166)	(2,350,000)	8.5%	-	-	(200,000)
Transfer to Designated Reserves	23	-	-	-	-	-	-	-	n/a	-	-	-
	24	(\$200,000)	\$229,166	(\$429,166)	(\$200,000)	\$229,166	(\$429,166)	\$2,750,000		\$0	\$0	(\$200,000)
Total Equity/Deficit	25	\$1,297,795	\$435,547	\$862,248	\$1,297,795	\$435,547	\$862,248	\$155,608		\$1,782,802	\$1,782,802	(\$485,007)

Greenville Utilities Commission
Revenue and Expenses - Electric Fund
July 31, 2024
Preliminary

Line #	Current Fiscal Year						Prior Fiscal Year					
	July Actual	July Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	July Actual	YTD Actual	Change Prior YTD to Current YTD	
Customer Demand:												
Number of Accounts	1	74,496								73,201		
kWh Purchased	2	189,748,553	165,523,282	(24,225,271)	189,748,553	165,523,282	(24,225,271)	1,826,363,032	10.4%	190,708,680	190,708,680	(960,127)
kWh Billed ¹	3	168,215,348	153,883,739	14,331,609	168,215,348	153,883,739	14,331,609	1,760,976,090	9.6%	153,595,383	153,595,383	14,619,965
Revenue:												
Rates & Charges - Retail	4	\$18,371,369	\$20,327,052	(\$1,955,683)	\$18,371,369	\$20,327,052	(\$1,955,683)	\$192,291,177	9.6%	\$17,995,652	\$17,995,652	\$375,717
Fees & Charges	5	123,260	112,725	10,535	123,260	112,725	10,535	1,476,802	8.3%	80,335	80,335	42,925
U. G. & Temp. Ser. Chgs.	6	27,292	32,054	(4,762)	27,292	32,054	(4,762)	642,099	4.3%	64,945	64,945	(37,653)
Miscellaneous	7	373,994	302,167	71,827	373,994	302,167	71,827	4,458,472	8.4%	156,998	156,998	216,996
Interest Income	8	144,814	35,146	109,668	144,814	35,146	109,668	839,892	17.2%	129,950	129,950	14,864
FEMA/Insurance Reimbursement	9	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	10	-	-	-	-	-	-	295,380	0.0%	-	-	-
	11	\$19,040,729	\$20,809,144	(\$1,768,415)	\$19,040,729	\$20,809,144	(\$1,768,415)	\$200,003,822	9.5%	\$18,427,880	\$18,427,880	\$612,849
Expenditures:												
Operations	12	\$3,139,470	\$3,014,212	(\$125,258)	\$3,139,470	\$3,014,212	(\$125,258)	\$40,486,575	7.8%	\$2,626,002	\$2,626,002	\$513,468
Purchased Power	13	14,085,151	15,058,103	972,952	14,085,151	15,058,103	972,952	140,868,151	10.0%	12,765,278	12,765,278	1,319,873
Capital Outlay	14	236,990	1,021,637	784,647	236,990	1,021,637	784,647	12,236,818	1.9%	781,709	781,709	(544,719)
Debt Service	15	436,022	436,038	16	436,022	436,038	16	5,520,685	7.9%	398,882	398,882	37,140
City Turnover	16	457,396	457,395	(1)	457,396	457,395	(1)	5,488,749	8.3%	440,434	440,434	16,962
Street Light Reimbursement	17	90,000	94,126	4,126	90,000	94,126	4,126	1,100,743	8.2%	87,253	87,253	2,747
Transfer to OPEB Trust Fund	18	-	-	-	-	-	-	275,000	0.0%	-	-	-
	19	\$18,445,029	\$20,081,511	\$1,636,482	\$18,445,029	\$20,081,511	\$1,636,482	\$205,976,721	9.0%	\$17,099,558	\$17,099,558	\$1,345,471
Equity/Deficit from Operations	20	\$595,700	\$727,633	(\$131,933)	\$595,700	\$727,633	(\$131,933)	(\$5,972,899)		\$1,328,322	\$1,328,322	(\$732,622)
Transfers and Fund Balance												
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	22	-	500,000	(500,000)	-	500,000	(500,000)	6,000,000	0.0%	-	-	-
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	24	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	25	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Designated Reserves	26	-	-	-	-	-	-	-	n/a	-	-	-
	27	\$0	\$500,000	(\$500,000)	\$0	\$500,000	(\$500,000)	\$6,000,000		\$0	\$0	\$0
Total Equity/Deficit	28	\$595,700	\$1,227,633	(\$631,933)	\$595,700	\$1,227,633	(\$631,933)	\$27,101		\$1,328,322	\$1,328,322	(\$732,622)

Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

Greenville Utilities Commission
Revenue and Expenses - Water Fund
July 31, 2024
Preliminary

Line #	Current Fiscal Year						Prior Fiscal Year					
	July Actual	July Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	July Actual	YTD Actual	Change Prior YTD to Current YTD	
Customer Demand:												
Number of Accounts	1	39,636								39,073		
Kgallons Pumped	2	441,866	452,012	10,146	441,866	452,012	10,146	5,532,850	8.0%	460,560	460,560	(18,694)
Kgallons Billed - Retail	3	355,424	302,794	52,630	355,424	302,794	52,630	3,784,929	9.4%	320,497	320,497	34,927
Kgallons Billed - Wholesale ¹	4	18,922	51,349	(32,427)	18,922	51,349	(32,427)	641,861	2.9%	20,631	20,631	(1,709)
Kgallons Billed	5	374,346	354,143	20,203	374,346	354,143	20,203	4,426,790	8.5%	341,128	341,128	33,218
Revenue:												
Rates & Charges - Retail	6	\$2,347,402	\$2,231,092	\$116,310	\$2,347,402	\$2,231,092	\$116,310	\$24,867,859	9.4%	\$2,030,321	\$2,030,321	\$317,081
Rates & Charges - Wholesale ¹	7	59,127	42,397	16,730	59,127	42,397	16,730	1,565,277	3.8%	52,305	52,305	6,822
Fees & Charges	8	46,012	29,324	16,688	46,012	29,324	16,688	473,408	9.7%	25,777	25,777	20,235
Temporary Service Charges	9	8,289	3,389	4,900	8,289	3,389	4,900	29,915	27.7%	6,218	6,218	2,071
Miscellaneous	10	8,730	18,911	(10,181)	8,730	18,911	(10,181)	220,696	4.0%	16,204	16,204	(7,474)
Interest Income	11	26,801	5,659	21,142	26,801	5,659	21,142	151,270	17.7%	22,765	22,765	4,036
FEMA/Insurance Reimbursement	12	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	13	-	-	-	-	-	-	58,725	0.0%	-	-	-
	14	\$2,496,361	\$2,330,772	\$165,589	\$2,496,361	\$2,330,772	\$165,589	\$27,367,150	9.1%	\$2,153,590	\$2,153,590	\$342,771
Expenditures:												
Operations	15	\$1,357,166	\$1,609,786	\$252,620	\$1,357,166	\$1,609,786	\$252,620	\$19,999,309	6.8%	\$1,308,758	\$1,308,758	\$48,408
Capital Outlay	16	50,939	113,626	62,687	50,939	113,626	62,687	1,631,978	3.1%	61,940	61,940	(11,001)
Debt Service	17	381,402	381,410	8	381,402	381,410	8	4,639,167	8.2%	368,776	368,776	12,626
Transfer to OPEB Trust Fund	18	-	-	-	-	-	-	75,000	0.0%	-	-	-
	19	\$1,789,507	\$2,104,822	\$315,315	\$1,789,507	\$2,104,822	\$315,315	\$26,345,454	6.8%	\$1,739,474	\$1,739,474	\$50,033
Equity/Deficit from Operations	20	\$706,854	\$225,950	\$480,904	\$706,854	\$225,950	\$480,904	\$1,021,696		\$414,116	\$414,116	\$292,738
Transfers and Fund Balance												
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0	
Transfer from Rate Stabilization	22	-	-	-	-	-	-	n/a	-	-	-	
Appropriated Fund Balance	23	-	-	-	-	-	-	n/a	-	-	-	
Transfer to Capital Projects	24	(100,000)	(79,167)	(20,833)	(100,000)	(79,167)	(20,833)	(950,000)	10.5%	-	-	(100,000)
Transfer to Designated Reserves	25	-	-	-	-	-	-	n/a	-	-	-	
	26	(\$100,000)	(\$79,167)	(\$20,833)	(\$100,000)	(\$79,167)	(\$20,833)	(\$950,000)		\$0	\$0	(\$100,000)
Total Equity/Deficit	27	\$606,854	\$146,783	\$460,071	\$606,854	\$146,783	\$460,071	\$71,696		\$414,116	\$414,116	\$192,738

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Farmville, Greene County, the Town of Winterville and Stokes Regional Water Corporation.

Greenville Utilities Commission
Revenue and Expenses - Sewer Fund
July 31, 2024
Preliminary

Line #	Current Fiscal Year						Prior Fiscal Year				
	July Actual	July Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	July Actual	YTD Actual	Change Prior YTD to Current YTD
Customer Demand:											
Number of Accounts	1	33,340							32,751		
Kgallons Total Flow	2	342,720	(60,455)	342,720	282,265	(60,455)	3,827,994	9.0%	308,070	308,070	34,650
Kgallons Billed - Retail	3	254,915	13,450	254,915	241,465	13,450	2,976,748	8.6%	256,412	256,412	(1,497)
Kgallons Billed - Wholesale ¹	4	756	(9)	756	765	(9)	9,432	8.0%	755	755	1
Total Kgallons Billed	5	255,671	13,441	255,671	242,230	13,441	2,986,180	8.6%	257,167	257,167	(1,496)
Revenue:											
Rates & Charges - Retail	6	\$2,123,031	(\$95,471)	\$2,123,031	\$2,218,502	(\$95,471)	\$25,753,576	8.2%	\$2,014,786	\$2,014,786	\$108,245
Rates & Charges - Wholesale ¹	7	4,241	469	4,241	3,772	469	52,819	8.0%	4,228	4,228	13
Fees & Charges	8	45,900	16,669	45,900	29,231	16,669	443,161	10.4%	35,487	35,487	10,413
Miscellaneous	9	12,878	5,334	12,878	7,544	5,334	139,037	9.3%	13,608	13,608	(730)
Interest Income	10	27,393	21,626	27,393	5,767	21,626	145,578	18.8%	20,149	20,149	7,244
FEMA/Insurance Reimbursement	11	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	12	-	-	-	-	-	210,975	0.0%	-	-	-
	13	\$2,213,443	(\$51,373)	\$2,213,443	\$2,264,816	(\$51,373)	\$26,745,146	8.3%	\$2,088,258	\$2,088,258	\$125,185
Expenditures:											
Operations	14	\$1,121,307	\$438,697	\$1,121,307	\$1,560,004	\$438,697	\$20,082,187	5.6%	\$1,111,241	\$1,111,241	\$10,066
Capital Outlay	15	42,743	48,343	42,743	91,086	48,343	1,268,582	3.4%	61,994	61,994	(19,251)
Debt Service	16	380,504	8	380,504	380,512	8	4,779,511	8.0%	376,681	376,681	3,823
Transfer to OPEB Trust Fund	17	-	-	-	-	-	75,000	0.0%	-	-	-
	18	\$1,544,554	\$487,048	\$1,544,554	\$2,031,602	\$487,048	\$26,205,280	5.9%	\$1,549,916	\$1,549,916	(\$5,362)
Equity/Deficit from Operations	19	\$668,889	\$435,675	\$668,889	\$233,214	\$435,675	\$539,866		\$538,342	\$538,342	\$130,547
Transfers and Fund Balance											
Transfer from Capital Projects	20	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	21	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	22	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	23	(100,000)	(58,333)	(100,000)	(41,667)	(58,333)	(500,000)	20.0%	-	-	(100,000)
Transfer to Designated Reserves	24	-	-	-	-	-	-	n/a	-	-	-
	25	(\$100,000)	(\$58,333)	(\$100,000)	(\$41,667)	(\$58,333)	(\$500,000)		\$0	\$0	(\$100,000)
Total Equity/Deficit	26	\$568,889	\$377,342	\$568,889	\$191,547	\$377,342	\$39,866		\$538,342	\$538,342	\$30,547

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Grimesland.

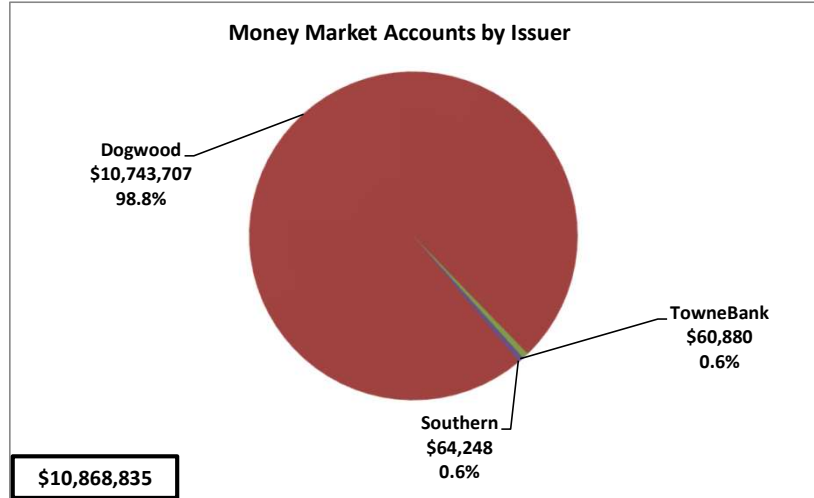
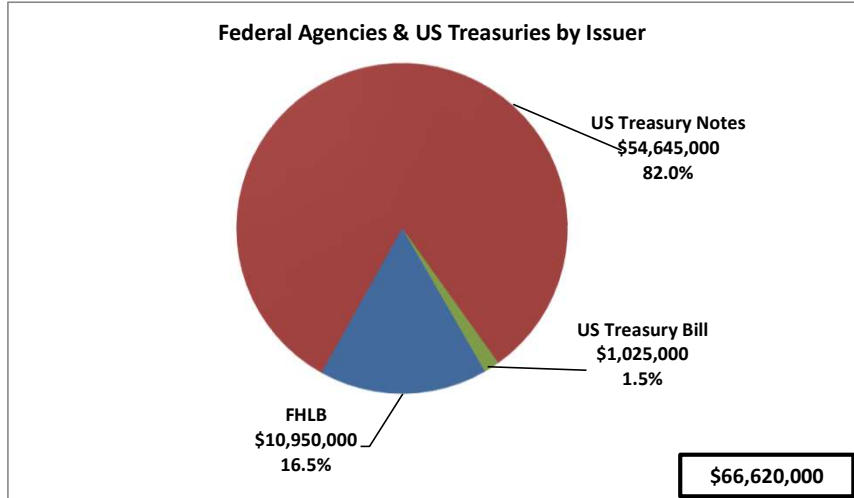
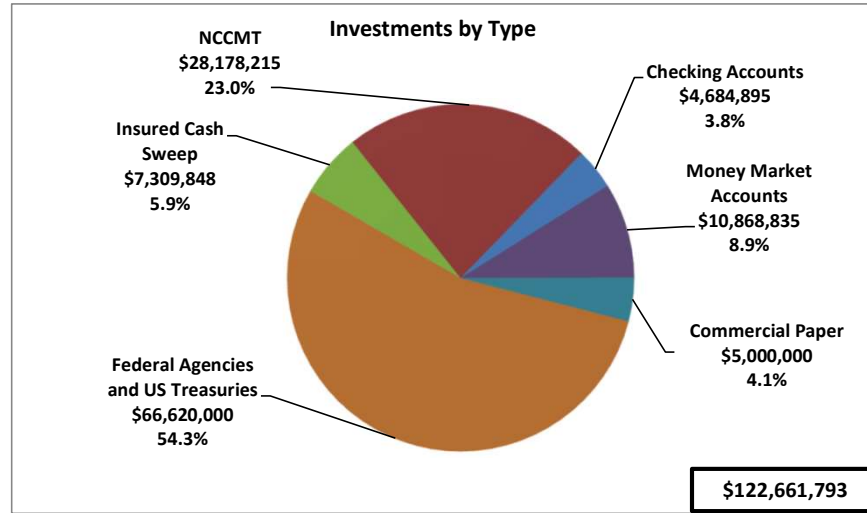
Greenville Utilities Commission
Revenue and Expenses - Gas Fund
July 31, 2024
Preliminary

Line #	Current Fiscal Year						Prior Fiscal Year					
	July Actual	July Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	July Actual	YTD Actual	Change Prior YTD to Current YTD	
Customer Demand:												
Number of Accounts	1	24,842							24,635			
CCFs Purchased	2	1,891,762	1,309,074	(582,688)	1,891,762	1,309,074	(582,688)	36,363,168	5.2%	1,904,573	1,904,573	(12,811)
CCFs Delivered to GUC	3	1,776,176	1,270,849	(505,327)	1,776,176	1,270,849	(505,327)	35,301,363	5.0%	1,783,783	1,783,783	(7,607)
CCFs Billed - Firm	4	520,395	545,543	(25,148)	520,395	545,543	(25,148)	18,201,038	2.9%	649,967	649,967	(129,572)
CCFs Billed - Interruptible	5	888,541	972,692	(84,151)	888,541	972,692	(84,151)	15,869,658	5.6%	972,692	972,692	(84,151)
CCFs Billed - Total	6	1,408,936	1,518,235	(109,299)	1,408,936	1,518,235	(109,299)	34,070,696	4.1%	1,622,659	1,622,659	(213,723)
Revenue:												
Rates & Charges - Retail	7	\$1,844,418	\$1,895,594	(\$51,176)	\$1,844,418	\$1,895,594	(\$51,176)	\$41,348,066	4.5%	\$1,825,053	\$1,825,053	\$19,365
Fees & Charges	8	6,888	12,749	(5,861)	6,888	12,749	(5,861)	176,023	3.9%	8,728	8,728	(1,840)
Miscellaneous	9	23,185	24,585	(1,400)	23,185	24,585	(1,400)	114,393	20.3%	9,738	9,738	13,447
Interest Income	10	55,296	10,744	44,552	55,296	10,744	44,552	256,894	21.5%	43,409	43,409	11,887
FEMA/Insurance Reimbursement	11	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	12	-	-	-	-	-	-	215,550	0.0%	-	-	-
	13	\$1,929,787	\$1,943,672	(\$13,885)	\$1,929,787	\$1,943,672	(\$13,885)	\$42,110,926	4.6%	\$1,886,928	\$1,886,928	\$42,859
Expenditures:												
Operations	14	\$996,954	\$1,193,481	\$196,527	\$996,954	\$1,193,481	\$196,527	\$14,685,983	6.8%	\$971,108	\$971,108	\$25,846
Purchased Gas	15	1,062,325	1,322,946	260,621	1,062,325	1,322,946	260,621	20,591,544	5.2%	1,098,911	1,098,911	(36,586)
Capital Outlay	16	73,111	136,610	63,499	73,111	136,610	63,499	1,471,542	5.0%	56,739	56,739	16,372
Debt Service	17	98,098	98,105	7	98,098	98,105	7	1,394,554	7.0%	98,199	98,199	(101)
City Turnover	18	172,947	172,946	(1)	172,947	172,946	(1)	2,075,358	8.3%	159,949	159,949	12,998
Transfer to OPEB Trust Fund	19	-	-	-	-	-	-	75,000	0.0%	-	-	-
	20	\$2,403,435	\$2,924,088	\$520,653	\$2,403,435	\$2,924,088	\$520,653	\$40,293,981	6.0%	\$2,384,906	\$2,384,906	\$18,529
Equity/Deficit from Operations	21	(\$473,648)	(\$980,416)	\$506,768	(\$473,648)	(\$980,416)	\$506,768	\$1,816,945		(\$497,978)	(\$497,978)	\$24,330
Transfers and Fund Balance												
Transfer from Capital Projects	22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	23	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	24	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	25	-	(75,000)	75,000	-	(75,000)	75,000	(900,000)	0.0%	-	-	-
Transfer to Capital Projects	26	-	(75,000)	75,000	-	(75,000)	75,000	(900,000)	0.0%	-	-	-
Transfer to Designated Reserves	27	-	-	-	-	-	-	-	n/a	-	-	-
	28	\$0	(\$150,000)	\$150,000	\$0	(\$150,000)	\$150,000	(\$1,800,000)		\$0	\$0	\$0
Total Equity/Deficit	29	(\$473,648)	(\$1,130,416)	\$656,768	(\$473,648)	(\$1,130,416)	\$656,768	\$16,945		(\$497,978)	(\$497,978)	\$24,330

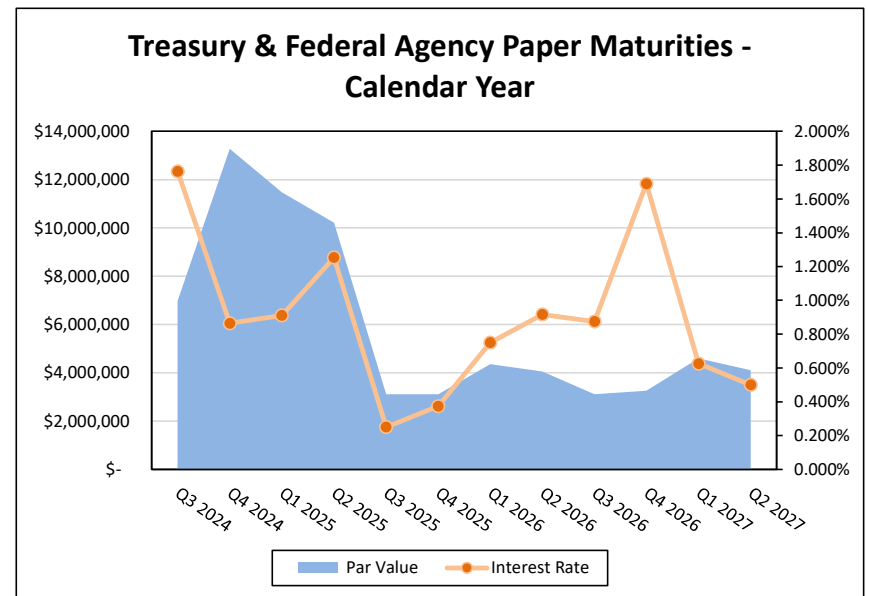
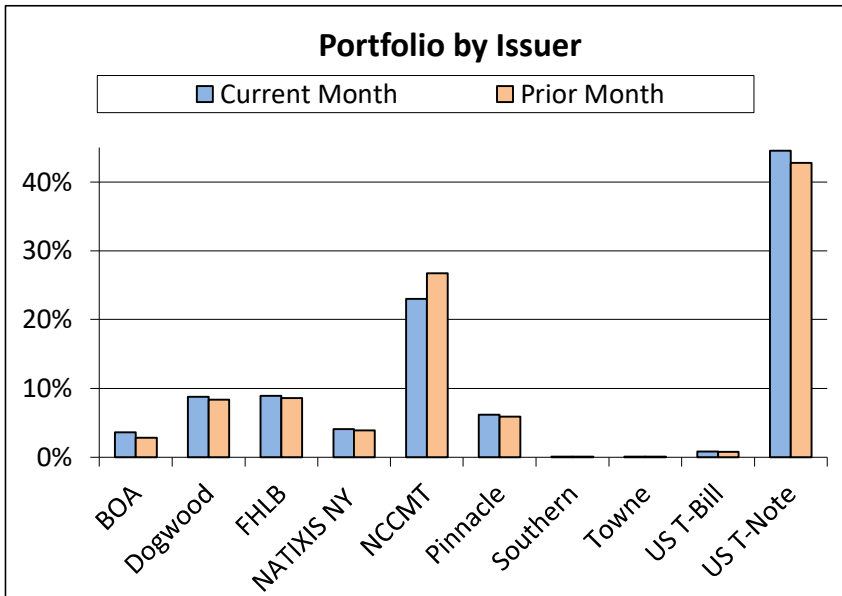
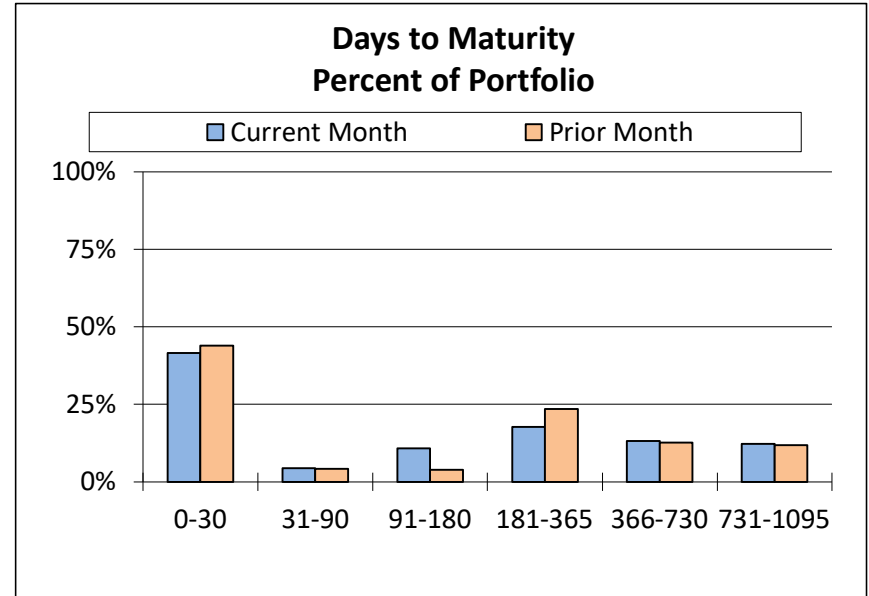
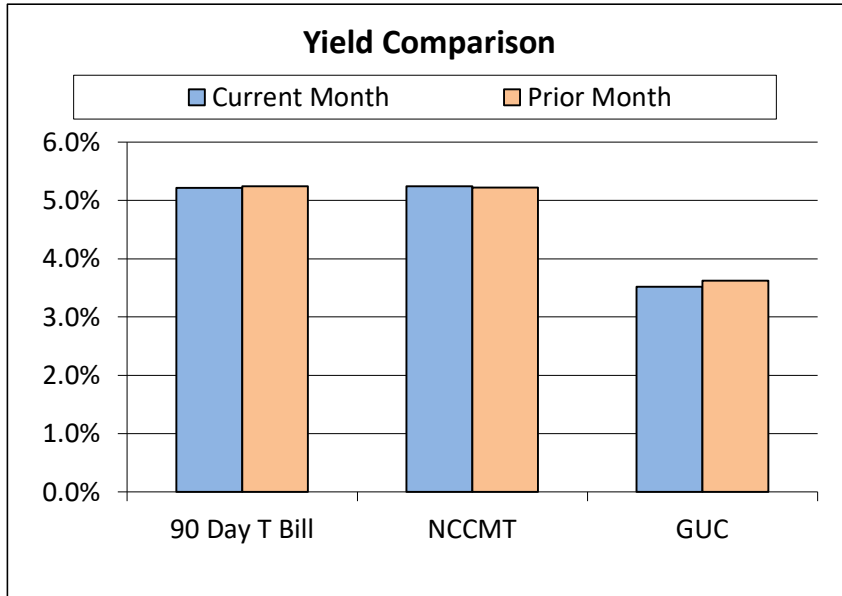
**Capital Projects Summary Report
July 31, 2024**

Project #	Project Name	Original Budget	Board Approval	Current			% of Budget		Available Budget	Estimated Completion Date	
				Approved Budget	Current Month Expenditures	Year To Date Expenditures	Project To Date Expenditures	Encumbrances			
FCP10072	New Operations Center Phase 2	4,000,000	6/9/2016	52,550,000	1,000	1,000	51,332,795	97.7%	1,145,901	71,304	7/31/2024
FCP10210	New Operations Center Building 1	2,000,000	5/19/2022	2,000,000	-	-	-	0.0%	-	2,000,000	12/31/2028
FCP10245	Admin HVAC Upgrades	1,700,000	4/18/2024	1,700,000	-	-	-	0.0%	-	1,700,000	6/30/2025
ICP10189	Asset Management Software	3,100,000	6/10/2021	3,100,000	128,639	128,639	1,676,870	54.1%	165,385	1,257,745	9/30/2024
ICP10211	Customer Care & Billing Software Upgrade	4,500,000	5/19/2022	4,500,000	-	-	3,227,220	71.7%	16,700	1,256,080	6/30/2024
Total Shared Capital Projects		\$ 15,300,000		\$ 63,850,000	\$ 129,639	\$ 129,639	\$ 56,236,885	88.1%	\$ 1,327,986	\$ 6,285,129	
ECP10168	POD #3 to Simpson Substation 115 kV Transmission Loop	300,000	6/9/2016	6,600,000	22,806	22,806	825,966	12.5%	5,054,386	719,648	6/30/2027
ECP10218	Mt. Pleasant to Wellcome 115 kV Transmission	8,892,000	6/11/2020	12,692,000	1,344,999	1,344,999	11,859,077	93.4%	436,962	395,961	7/31/2024
ECP10219	Peak Shaving Generator(s) Replacement	6,000,000	6/11/2020	15,500,000	-	-	2,652,175	17.1%	3,915,400	8,932,425	6/30/2027
ECP10220	Transmission Structure Replacement(s)	2,000,000	6/11/2020	5,292,000	93,147	93,147	3,803,278	71.9%	47,100	1,441,622	6/30/2025
ECP10244	Hudson's Crossroads	4,000,000	6/8/2023	4,000,000	-	-	784,940	19.6%	839,442	2,375,618	6/30/2025
ECP10248	POD Transformer Replacement	4,250,000	6/8/2023	5,000,000	-	-	443,770	8.9%	4,239,630	316,600	6/30/2027
ECP10261	Community Solar Project	1,500,000	11/9/2023	1,695,000	-	-	-	0.0%	-	1,695,000	9/30/2025
ECP10264	10MW Peak Shaving Generator Plant	13,375,000	4/18/2024	13,375,000	-	-	-	0.0%	-	13,375,000	8/15/2026
ECP10265	Radial Substation Conversion	1,100,000	4/18/2024	1,100,000	-	-	-	0.0%	-	1,100,000	6/30/2027
Total Electric Capital Projects		\$ 41,417,000		\$ 65,254,000	\$ 1,460,952	\$ 1,460,952	\$ 20,369,206	31.2%	\$ 14,532,920	\$ 30,351,874	
WCP-117	WTP Upgrade Phase I	1,900,000	6/12/2014	55,000,000	73,765	73,765	53,331,358	97.0%	1,118,288	550,354	12/31/2024
WCP-124	Residual Lagoon Improvements	1,250,000	6/11/2015	1,750,000	60,027	60,027	1,283,657	73.4%	189,973	276,370	6/30/2026
WCP10030	Water Distribution System Improvements	500,000	6/14/2018	6,250,000	10,640	10,640	147,614	2.4%	439,400	5,662,986	6/30/2028
WCP10033	Water Treatment Plant Riverbank Stabilization	1,500,000	6/11/2020	1,500,000	-	-	584,991	39.0%	109,268	805,741	6/30/2025
WCP10035	Bethel Water System Improvements	1,367,000	4/19/2021	1,867,000	500	500	1,690,694	90.6%	1,965	174,341	12/31/2024
WCP10036	Elm Street Water Main Relocations	375,000	6/10/2021	575,000	-	-	-	0.0%	-	575,000	1/1/2028
WCP10037	NCDOT Memorial Drive Bridge Water Main Relocation	300,000	12/16/2021	300,000	-	-	-	0.0%	-	300,000	1/1/2026
WCP10039	Water Main Rehab Phase III	6,000,000	10/20/2022	6,000,000	-	-	222,778	3.7%	143,460	5,633,762	12/31/2025
WCP10040	WTP Lab Upgrades	1,000,000	6/8/2023	1,000,000	6,735	6,735	6,735	0.7%	126,665	866,600	12/31/2025
WCP10043	Whitehurst Station Water Main Extension	1,300,000	1/8/2024	1,300,000	6,000	6,000	6,000	0.5%	76,000	1,218,000	7/1/2026
WCP10044	COG BUILD Grant-5th Street	2,650,000	4/18/2024	2,650,000	-	-	-	0.0%	-	2,650,000	6/30/2028
WCP10045	NCDOT 14th Street	45,000	4/18/2024	45,000	-	-	-	0.0%	-	45,000	12/31/2028
WCP10046	NCDOT Allen Road	10,000	4/18/2024	10,000	-	-	-	0.0%	-	10,000	12/31/2026
WCP10047	NCDOT Corey and Worthington	150,000	4/18/2024	150,000	-	-	-	0.0%	-	150,000	3/31/2025
WCP10048	NCDOT Firetower/Portertown	65,000	4/18/2024	65,000	-	-	-	0.0%	-	65,000	12/31/2031
WCP10049	WTP Lagoon and Impoundment Improvements	1,500,000	4/18/2024	1,500,000	-	-	-	0.0%	-	1,500,000	6/30/2027
Total Water Capital Projects		\$ 19,912,000		\$ 79,962,000	\$ 157,667	\$ 157,667	\$ 57,273,827	71.6%	\$ 2,205,019	\$ 20,483,154	
SCP10221	Southeast Sewer Service Area Project	2,500,000	6/8/2017	7,000,000	422,826	422,826	4,991,595	71.3%	1,696,866	311,539	10/31/2024
SCP10230	Forlines Pump Station Expansion	250,000	6/14/2018	2,450,000	-	-	2,154,086	87.9%	93,853	202,061	12/31/2024
SCP10235	Duplex Pump Station Improvements	500,000	6/13/2019	1,000,000	-	-	492,841	49.3%	-	507,159	6/30/2026
SCP10238	WWTP Clarifier Replacement Project	6,000,000	8/19/2019	20,000,000	997,131	997,131	4,038,224	20.2%	14,585,472	1,376,304	12/31/2025
SCP10241	Bethel Wastewater System Improvements	3,000,000	4/19/2021	5,224,000	602,991	602,991	1,131,340	21.7%	3,838,842	253,818	6/30/2025
SCP10242	Sewer System Impr. for Industry and Commercial	656,000	6/10/2021	656,000	-	-	189,415	28.9%	-	466,585	6/30/2025
SCP10243	Elm Street Sewer Pipeline Relocations	325,000	6/10/2021	550,000	-	-	-	0.0%	-	550,000	6/30/2028
SCP10244	Sewer System Extensions Phase I	3,244,000	6/10/2021	3,244,000	-	-	132,350	4.1%	6,152	3,105,498	6/30/2025
SCP10245	Frog Level Pump Station Improvements	1,500,000	5/19/2022	1,500,000	222,334	222,334	594,797	39.7%	879,569	25,634	6/30/2025
SCP10249	COG BUILD Grant-5th Street	1,750,000	4/18/2024	1,750,000	-	-	-	0.0%	-	1,750,000	6/30/2028
SCP10250	NCDOT Allen Road	10,000	4/18/2024	10,000	-	-	-	0.0%	-	10,000	12/31/2026
SCP10251	NCDOT Firetower/Portertown	125,000	4/18/2024	125,000	-	-	-	0.0%	-	125,000	12/31/2031
SCP10252	NCDOT 14th Street	25,000	4/18/2024	25,000	-	-	-	0.0%	-	25,000	12/31/2028
SCP10253	NCDOT Corey and Worthington	10,000	4/18/2024	10,000	-	-	-	0.0%	-	10,000	3/31/2025
Total Sewer Capital Projects		\$ 19,895,000		\$ 43,544,000	\$ 2,245,282	\$ 2,245,282	\$ 13,724,648	31.5%	\$ 21,100,754	\$ 8,718,598	
GCP-92	LNG Expansion Project	1,000,000	6/11/2015	15,000,000	-	-	2,330,758	15.5%	4,602,592	8,066,650	11/30/2025
GCP10099	High-Pressure Multiple Gas Facilities Relocation	9,500,000	6/8/2017	5,200,000	-	-	1,074,184	20.7%	4,843	4,120,973	11/30/2025
GCP10101	Firetower Road Widening	1,300,000	6/8/2017	1,300,000	-	-	-	0.0%	-	1,300,000	6/30/2030
GCP10108	Allen Road Widening (NCDOT U-5875)	1,000,000	6/13/2019	1,000,000	1,977	1,977	1,977	0.2%	27,723	970,300	6/30/2027
GCP10113	Evans Street Widening (NCDOT U-2817)	136,000	6/11/2020	136,000	-	-	-	0.0%	-	136,000	6/30/2028
GCP10114	14th Street Widening (NCDOT U-5917)	57,000	6/11/2020	100,000	-	-	-	0.0%	-	100,000	6/30/2030
GCP10124	Gas System Improvements for Industry and Commercial	1,500,000	6/8/2023	1,500,000	19,819	19,819	532,476	35.5%	953,786	13,738	8/31/2024
Total Gas Capital Projects		\$ 14,493,000		\$ 24,236,000	\$ 21,796	\$ 21,796	\$ 3,939,395	16.3%	\$ 5,588,944	\$ 14,707,661	
Grand Total Capital Projects		\$ 111,017,000		\$ 276,846,000	\$ 4,015,336	\$ 4,015,336	\$ 151,543,961	54.7%	\$ 44,755,623	\$ 80,546,416	

**Investment Portfolio Diversification
July 31, 2024**



Cash and Investment Report
July 31, 2024



**GUC Investments Portfolio
Summary by Issuer
July 31, 2024**

Issuer	Number of Investments	Par Value	Remaining Cost	% of Portfolio	Average YTM 365	Average Days to Maturity
Bank of America	2	4,433,790.70	4,433,790.70	3.69	0.000	1
Dogwood State Bank	1	10,743,707.37	10,743,707.37	8.95	5.190	1
Federal Home Loan Bank	3	10,950,000.00	10,891,250.00	9.08	1.046	237
NATIXIS NY Branch	1	5,000,000.00	4,821,066.67	4.02	5.611	124
N C Capital Management Trust	2	28,178,215.17	28,178,215.17	23.48	5.249	1
Pinnacle Bank	2	7,560,951.68	7,560,951.68	6.30	5.027	1
Southern Bank & Trust Co.	1	64,248.08	64,248.08	0.05	0.400	1
US Treasury Note	39	54,645,000.00	52,257,693.46	43.54	2.622	506
US Treasury Bill	1	1,025,000.00	999,751.09	0.83	5.348	42
TowneBank	1	60,880.36	60,880.36	0.05	0.150	1
Total and Average	53	122,661,793.36	120,011,554.58	100.00	3.521	247

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
NC Capital Management Trust												
SYS33	33	N C Capital Management Trust			27,994,698.89	27,994,698.89	27,994,698.89	5.250	5.178	5.250	1	
SYS988	988	N C Capital Management Trust			183,516.28	183,516.28	183,516.28	5.170	5.099	5.170	1	
Subtotal and Average			35,340,488.04		28,178,215.17	28,178,215.17	28,178,215.17		5.178	5.249	1	
Passbook/Checking Accounts												
SYS735	735	Bank of America			4,433,790.70	4,433,790.70	4,433,790.70		0.000	0.000	1	
SYS915	1245	Pinnacle Bank			251,104.11	251,104.11	251,104.11	4.060	4.004	4.060	1	
SYS1246	1246	Pinnacle Bank			7,309,847.57	7,309,847.57	7,309,847.57	5.060	4.991	5.060	1	
Subtotal and Average			11,132,402.55		11,994,742.38	11,994,742.38	11,994,742.38		3.125	3.169	1	
Money Market Accounts												
SYS733	733	Bank of America			0.00	0.00	0.00	2.730	2.693	2.730	1	
SYS1125	1125	Dogwood State Bank			10,743,707.37	10,743,707.37	10,743,707.37	5.190	5.119	5.190	1	
SYS917	917	Southern Bank & Trust Co.			64,248.08	64,248.08	64,248.08	0.400	0.395	0.400	1	
SYS1032	1032	TowneBank			60,880.36	60,880.36	60,880.36	0.150	0.148	0.150	1	
Subtotal and Average			10,824,763.45		10,868,835.81	10,868,835.81	10,868,835.81		5.063	5.133	1	
Federal Agency Coupon Securities												
3130AMQK1	1144	Federal Home Loan Bank		06/17/2021	950,000.00	891,355.96	950,000.00	1.050	0.925	0.938	684	06/16/2026
3130ANX96	1152	Federal Home Loan Bank		12/03/2021	5,000,000.00	4,858,130.40	4,941,250.00	0.600	0.947	0.960	239	03/28/2025
3130AQ5R0	1154	Federal Home Loan Bank		12/30/2021	5,000,000.00	4,915,079.65	5,000,000.00	1.150	1.134	1.150	151	12/30/2024
Subtotal and Average					10,950,000.00	10,664,566.01	10,950,000.00		1.031	1.046	237	
Treasury Coupon Securities												
91282CCX7	1150	US Treasury Note		10/01/2021	4,400,000.00	4,373,028.00	4,378,515.59	0.375	0.534	0.542	45	09/15/2024
91282CCZ2	1159	US Treasury Note		12/17/2021	2,300,000.00	2,143,462.00	2,267,476.55	0.875	1.164	1.180	790	09/30/2026
91282YX2	1160	US Treasury Note		12/17/2021	2,300,000.00	2,174,328.00	2,363,699.21	1.750	1.166	1.182	882	12/31/2026
91282CAM3	1161	US Treasury Note		01/03/2022	2,150,000.00	2,044,155.50	2,083,316.41	0.250	1.084	1.099	425	09/30/2025
91282CBC4	1162	US Treasury Note		01/03/2022	2,150,000.00	2,029,449.50	2,085,332.04	0.375	1.132	1.148	517	12/31/2025
91282CBT7	1163	US Treasury Note		01/03/2022	2,150,000.00	2,025,171.00	2,110,695.31	0.750	1.177	1.193	607	03/31/2026
91282CCJ8	1164	US Treasury Note		01/03/2022	2,150,000.00	2,016,549.50	2,117,414.06	0.875	1.206	1.223	698	06/30/2026
91282YY0	1167	US Treasury Note		01/03/2022	2,150,000.00	2,119,986.00	2,200,306.64	1.750	0.942	0.955	152	12/31/2024
91282ZF0	1168	US Treasury Note		01/03/2022	2,150,000.00	2,088,424.00	2,115,818.36	0.500	0.986	1.000	242	03/31/2025
91282ZW3	1169	US Treasury Note		01/03/2022	2,150,000.00	2,063,849.50	2,090,371.09	0.250	1.047	1.061	333	06/30/2025
91282CDQ1	1172	US Treasury Note		01/18/2022	150,000.00	140,157.00	148,107.42	1.250	1.495	1.515	882	12/31/2026
91282ZE3	1179	US Treasury Note		04/01/2022	4,600,000.00	4,200,030.00	4,215,109.35	0.625	2.379	2.412	972	03/31/2027
91282CAM3	1181	US Treasury Note		07/01/2022	205,000.00	194,907.85	187,222.66	0.250	3.033	3.075	425	09/30/2025
91282CBC4	1182	US Treasury Note		07/01/2022	205,000.00	193,505.65	186,750.19	0.375	3.037	3.080	517	12/31/2025

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Treasury Coupon Securities												
91282CBT7	1183	US Treasury Note		07/01/2022	205,000.00	193,097.70	188,199.61	0.750	3.039	3.081	607	03/31/2026
91282CCJ8	1184	US Treasury Note		07/01/2022	205,000.00	192,275.65	188,119.53	0.875	3.038	3.080	698	06/30/2026
912828ZV5	1185	US Treasury Note		07/01/2022	4,100,000.00	3,701,849.00	3,612,644.52	0.500	3.043	3.085	1,063	06/30/2027
91282CAM3	1188	US Treasury Note		09/12/2022	515,000.00	489,646.55	466,658.40	0.250	3.475	3.524	425	09/30/2025
91282CBC4	1189	US Treasury Note		09/12/2022	515,000.00	486,123.95	464,787.50	0.375	3.484	3.532	517	12/31/2025
91282CBT7	1190	US Treasury Note		09/12/2022	515,000.00	485,099.10	467,925.78	0.750	3.464	3.512	607	03/31/2026
91282CCJ8	1191	US Treasury Note		09/12/2022	515,000.00	483,033.95	467,523.44	0.875	3.439	3.487	698	06/30/2026
91282CCZ2	1192	US Treasury Note		09/12/2022	570,000.00	531,205.80	514,692.19	0.875	3.416	3.464	790	09/30/2026
912828YX2	1193	US Treasury Note		09/12/2022	570,000.00	538,855.20	532,304.30	1.750	3.370	3.417	882	12/31/2026
912828ZF0	1194	US Treasury Note		09/12/2022	720,000.00	699,379.20	667,518.75	0.500	3.466	3.514	242	03/31/2025
912828ZW3	1195	US Treasury Note		09/12/2022	720,000.00	691,149.60	657,900.00	0.250	3.464	3.512	333	06/30/2025
91282CAM3	1206	US Treasury Note		12/19/2022	235,000.00	223,430.95	212,353.71	0.250	3.890	3.944	425	09/30/2025
91282CBT7	1207	US Treasury Note		12/19/2022	235,000.00	221,355.90	212,353.71	0.750	3.855	3.908	607	03/31/2026
912828ZW3	1208	US Treasury Note		12/19/2022	235,000.00	225,583.55	213,905.08	0.250	3.958	4.013	333	06/30/2025
912828ZF0	1209	US Treasury Note		12/19/2022	235,000.00	228,269.60	216,732.42	0.500	4.049	4.106	242	03/31/2025
91282CBC4	1210	US Treasury Note		12/20/2022	235,000.00	221,823.55	211,545.90	0.375	3.846	3.899	517	12/31/2025
91282CCJ8	1211	US Treasury Note		12/20/2022	235,000.00	220,413.55	211,977.34	0.875	3.818	3.871	698	06/30/2026
91282CCZ2	1212	US Treasury Note		12/20/2022	235,000.00	219,005.90	210,728.91	0.875	3.785	3.838	790	09/30/2026
91282CDQ1	1213	US Treasury Note		12/20/2022	235,000.00	219,579.30	212,785.16	1.250	3.750	3.802	882	12/31/2026
91282CBT7	1228	US Treasury Note		03/16/2023	1,255,000.00	1,182,134.70	1,146,413.08	0.750	3.737	3.789	607	03/31/2026
912828YY0	1234	US Treasury Note		07/03/2023	1,125,000.00	1,109,295.00	1,070,244.14	1.750	5.111	5.182	152	12/31/2024
91282CED9	1235	US Treasury Note		10/04/2023	3,375,000.00	3,309,727.50	3,209,018.55	1.750	5.251	5.324	226	03/15/2025
912828ZT0	1238	US Treasury Note		01/04/2024	3,200,000.00	3,080,544.00	3,012,375.01	0.250	4.546	4.609	303	05/31/2025
91282CFK2	1242	US Treasury Note		03/22/2024	1,550,000.00	1,530,811.00	1,521,421.88	3.500	4.738	4.804	410	09/15/2025
91282CEU1	1244	US Treasury Note		06/18/2024	3,900,000.00	3,835,728.00	3,817,429.67	2.875	5.021	5.091	318	06/15/2025
Subtotal and Average			52,257,693.46		54,645,000.00	52,126,421.70	52,257,693.46		2.586	2.622	506	
Treasury Discounts -Amortizing												
912797KK2	1241	US Treasury Bill		03/22/2024	1,025,000.00	1,018,696.25	999,751.09	5.096	5.275	5.348	42	09/12/2024
Subtotal and Average			999,751.09		1,025,000.00	1,018,696.25	999,751.09		5.275	5.348	42	
Commercial Paper Disc. -Amortizing												
63873JM31	1243	NATIXIS NY Branch		04/03/2024	5,000,000.00	4,909,115.00	4,821,066.67		5.534	5.611	124	12/03/2024
Subtotal and Average			4,821,066.67		5,000,000.00	4,909,115.00	4,821,066.67		5.534	5.611	124	

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Total and Average			126,267,415.25		122,661,793.36	119,760,592.32	120,011,554.58		3.472	3.521	247