GREENVILLE UTILITIES COMMISSION

Financial Report

April 30, 2024



I. <u>Key Financial Highlights</u>

A.	Days Cash on Hand	April 2024	April 2023	April 2022
	Electric Fund	104	112	122
	Water Fund	141	152	171
	Sewer Fund	160	140	178
	Gas Fund	<u>196</u>	<u>140</u>	<u>155</u>
	Combined Funds	125	122	135

В.	Fund Balance Available for Appropriation	<u>Electric</u>	<u>Water</u>	Sewer	<u>Gas</u>	Combined Funds
	Operating cash	\$46,192,031	\$7,359,370	\$7,577,158	\$18,005,517	\$79,134,076
	Current liabilities	\$(16,698,012)	\$(1,926,561)	\$(840,908)	\$(2,492,860)	\$(21,958,341)
	Fund balance available for appropriation	\$29,494,019	\$5,432,809	\$6,736,250	\$15,512,657	\$57,175,735
	Percentage of total budgeted expenditures	15.8%	20.2%	26.6%	34.6%	20.1%
	Days unappropriated fund balance on hand	67	104	142	169	90

C.	Portfolio Management	gement Fiscal Year 2023-24 Fiscal Year 2022-23		Fiscal Year 2021-22			
		Interest Earnings	<u>Yield</u>	Interest Earnings	<u>Yield</u>	Interest Earnings	<u>Yield</u>
	July	\$367,220	3.11%	\$139,637	1.19%	\$64,647	0.52%
	August	\$408,588	3.09%	\$150,839	1.17%	\$61,742	0.47%
	September	\$387,367	3.05%	\$177,443	1.49%	\$57,321	0.40%
	October	\$397,083	3.09%	\$218,968	1.68%	\$50,107	0.42%
	November	\$383,533	3.11%	\$269,865	1.92%	\$49,579	0.41%
	December	\$274,065	3.18%	\$273,166	1.96%	\$57,466	0.52%
	January	\$432,664	3.39%	\$355,620	2.20%	\$78,495	0.70%
	February	\$409,801	3.45%	\$397,020	2.37%	\$85,254	0.76%
	March	\$438,851	3.59%	\$423,023	2.93%	\$96,183	0.80%
	April	\$427,140	3.58%	\$422,730	2.83%	\$112,893	0.97%

II. Fund Performance

<u>Electric</u>	<u>April 2024</u>	<u>April 2023</u>	<u> April 2022</u>
Number of Accounts	73,885	72,757	71,959

- YTD volumes billed to customers are 13,985,900 kWh more than last year but 80,832,713 kWh less than budget.
- YTD revenues from retail rates and charges are \$2,722,754 more than last year but \$8,850,182 less than budget.
- YTD total revenues are \$4,562,597 more than last year but \$4,392,989 less than budget.
- YTD total expenditures are \$4,466,216 more than last year but \$5,489,304 less than budget.
- YTD expenditures exceed YTD revenues by \$3,237,186 compared to a deficit of \$3,333,567 for last year.
- YTD net fund equity after transfers is \$1,067,844.

<u>Water</u>	<u>April 2024</u>	<u>April 2023</u>	<u>April 2022</u>
Number of Accounts	39,323	38,822	38,595

- YTD volumes billed to customers are 72,061 kgallons less than last year but 49,195 kgallons more than budget.
- YTD revenues from retail rates and charges are \$596,732 more than last year but \$383,172 less than budget.
- YTD total revenues are \$737,168 more than last year and \$452,284 more than budget.
- YTD total expenditures are \$3,081,758 more than last year and \$18,861 more than budget.
- YTD revenues exceed YTD expenditures by \$1,929,966 compared to revenues of \$4,274,556 for last year.
- YTD net fund equity after transfers is \$594,976.

<u>Sewer</u>	<u>April 2024</u>	<u>April 2023</u>	<u>April 2022</u>
Number of Accounts	33,091	32,497	32,190

- YTD revenues from retail rates and charges are \$378,476 less than last year and \$627,862 less than budget.
- YTD total revenues are \$97,634 more than last year and \$190,831 more than budget.
- YTD total expenditures are \$463,079 less than last year and \$1,460,093 less than budget.
- YTD revenues exceed YTD expenditures by \$2,028,316 compared to revenues of \$1,467,873 for last year.
- YTD net fund equity after transfers is \$1,193,326.

Gas	<u> April 2024</u>	<u>April 2023</u>	<u> April 2022</u>
Number of Accounts	24,905	24,689	24,447

- YTD total volumes billed to customers are 907,694 ccfs more than last year but 724,560 ccfs less than budget.
- YTD revenues from retail rates and charges are \$5,524,066 less than last year and \$2,317,603 less than budget.
- YTD total revenues are \$5,198,040 less than last year and \$1,554,972 less than budget.
- YTD total expenditures are \$7,640,805 less than last year and \$7,804,615 less than budget.
- YTD revenues exceed YTD expenditures by \$4,913,797 compared to revenues of \$2,471,032 for last year.
- YTD net fund equity after transfers is \$3,478,807.

							YID%			YID%
III.	Volumes Billed		April 2024	YTD FY 2023-24	April 2023	YTD FY 2022-23	<u>Change</u>	April 2022	YTD FY 2021-22	Change
	Electric (kwh)		128,302,933	1,471,919,059	126,378,208	1,457,933,159	1.0%	128,800,756	1,474,208,971	-0.2%
	Water (kgal)		361,711	3,676,002	366,826	3,748,063	-1.9%	383,049	3,618,458	1.6%
	Sewer (kgal)		233,534	2,435,534	240,128	2,499,400	-2.6%	253,271	2,481,926	-1.9%
	Gas (ccf)	Firm	1,379,139	15,265,831	1,503,391	15,063,668	1.3%	1,461,598	16,025,950	-4.7%
		Interruptible	<u>1,554,626</u>	13,707,884	<u>1,575,589</u>	13,002,353	<u>5.4%</u>	<u>1,553,713</u>	13,332,501	2.8%
		Total	2,933,765	28,973,715	3,078,980	28,066,021	3.2%	3,015,311	29,358,451	-1.3%

IV.	Cooling Degree Day Information	Fiscal Year 2023-24	Fiscal Year 2022-23	% Change	6 Year Average	30 Year Average
	July	581.0	505.5	14.9%	513.8	486.7
	August	449.0	448.5	0.1%	466.0	442.3
	September	247.0	256.5	-3.7%	304.8	265.3
	October	46.0	21.5	114.0%	94.3	73.8
	November	-	33.5	-100.0%	11.2	10.1
	December	1.0	-	n/a	2.8	4.0
	January	5.5	5.0	10.0%	4.7	2.6
	February	-	16.0	-100.0%	5.6	3.8
	March	8.5	10.0	-15.0%	23.3	15.6
	April	<u>68.5</u>	<u>80.5</u>	<u>-14.9%</u>	<u>61.9</u>	<u>67.2</u>
	YTD	1,406.5	1,377.0	2.1%	1,488.4	1,371.4

٧.	Heating Degree Day Information	Fiscal Year 2023-24	Fiscal Year 2022-23	% Change	<u> 6 Year Average</u>	30 Year Average
	July	-	-	n/a	-	-
	August	-	-	n/a	-	-
	September	-	12.5	-100.0%	5.3	5.9
	October	120.5	145.5	-17.2%	95.7	129.1
	November	434.5	288.5	50.6%	378.3	382.6
	December	524.0	634.5	-17.4%	527.2	591.7
	January	603.5	490.0	23.2%	622.7	681.8
	February	477.0	343.0	39.1%	453.4	528.0
	March	258.0	325.3	-20.7%	307.4	384.1
	April	<u>107.0</u>	<u>106.2</u>	<u>0.8%</u>	<u>146.0</u>	<u>151.3</u>
	YTD	2,524.5	2,345.5	7.6%	2,536.0	2,854.5

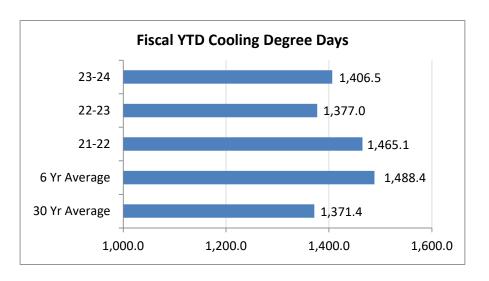
Commissioners Executive Summary April 30, 2024

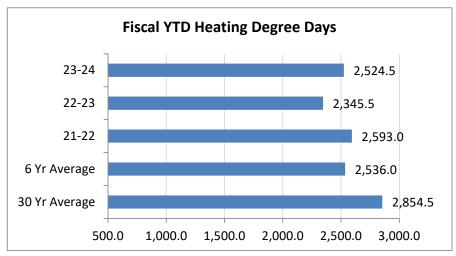
		Current Month		1	Year To Date	
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric						_
Revenues	13,349,703	13,701,093	13,222,426	151,604,593	155,997,582	147,041,996
Expenses	(14,264,106)	(14,278,661)	(13,981,160)	(154,841,779)	(160,331,083)	(150,375,563)
Equity/Deficit from Operations	(914,403)	(577,568)	(758,734)	(3,237,186)	(4,333,501)	(3,333,567)
Transfers and Fund Balance	1,000,000	650,000	800,000	4,305,030	6,500,000	3,453,323
Total Equity/Deficit	85,597	72,432	41,266	1,067,844	2,166,499	119,756
Water	2 24 4 040	2 252 705	2 222 527	22 022 550	22 270 275	22 005 204
Revenues	2,214,019	2,252,795	2,333,527	22,822,559	22,370,275	22,085,391
Expenses	(1,962,005)	(2,037,876)	(1,814,178)	(20,892,593)	(20,873,732)	(17,810,835)
Equity/Deficit from Operations	252,014	214,919	519,349	1,929,966	1,496,543	4,274,556
Transfers and Fund Balance	(200,000)	(133,333)	(250,000)	(1,334,990)	(1,333,330)	(2,811,536)
Total Equity/Deficit	52,014	81.586	269,349	594.976	163.213	1,463,020
Total Equity/ Deficit	32,014	01,300	203,343		103,213	1,403,020
Sewer						
Revenues	2,080,302	2,135,098	2,061,813	21,229,147	21,038,316	21,131,783
Expenses	(1,968,679)	(2,017,028)	(1,835,707)	(19,200,831)	(20,660,924)	(19,663,910)
Equity/Deficit from Operations	111,623	118,070	226,106	2,028,316	377,392	1,467,873
Transfers and Fund Balance	<u>-</u>	(50,000)	(200,000)	(834,990)	(500,000)	(1,432,993)
Total Equity/Deficit	111,623	68,070	26,106	1,193,326	(122,608)	34,880
Gas						
Revenues	2,866,207	4,335,034	2,661,234	36,965,766	38,520,738	42,163,806
Expenses	(2,608,320)	(3,717,040)	(2,534,771)	(32,051,969)	(39,856,584)	(39,692,774)
Equity/Deficit from Operations	257,887	617,994	126,463	4,913,797	(1,335,846)	2,471,032
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Transfers and Fund Balance	257,887	200,000 817,994	126,463	(1,434,990) 3,478,807	2,000,000 664,154	107,597
Total Equity/Deficit	237,007	617,994	120,403	3,478,807	004,134	2,578,629
Combined						
Total Revenues	20,510,231	22,424,020	20,279,000	232,622,065	237,926,911	232,422,976
Total Expenses	(20,803,110)	(22,050,605)	(20,165,816)	(226,987,172)	(241,722,323)	(227,543,082)
Total Equity/Deficit from Operations	(292,879)	373,415	113,184	5,634,893	(3,795,412)	4,879,894
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Total Transfers and Fund Balance	800,000	666,667	350,000	700,060	6,666,670	(683,609)
						(,)
Total Equity/Deficit	507,121	1,040,082	463,184	6,334,953	2,871,258	4,196,285
Total Equity/ Delicit	307,121	1,040,082	403,104	0,334,333	2,0/1,238	4,130,205

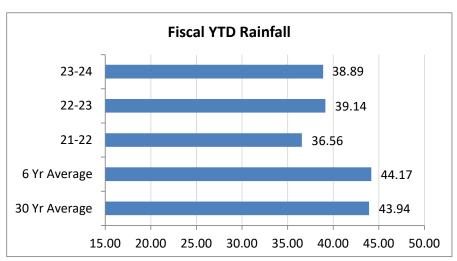
Budgetary Summary April 30, 2024

	YTD Actual	Encumbrances	Total	Projected Budget	Available Budget
Electric Fund	\$156,436,749	\$14,349,151	\$170,785,900	\$193,464,954	\$22,679,054
Water Fund	22,227,583	1,088,610	23,316,193	27,514,556	4,198,363
Sewer Fund	20,035,821	1,226,972	21,262,793	25,970,020	4,707,227
Gas Fund	32,736,959	11,748,145	44,485,104	42,722,124	(1,762,980)
<u> </u>	4				4
Total	\$231,437,112	\$28,412,878	\$259,849,990	\$289,671,654	\$29,821,664

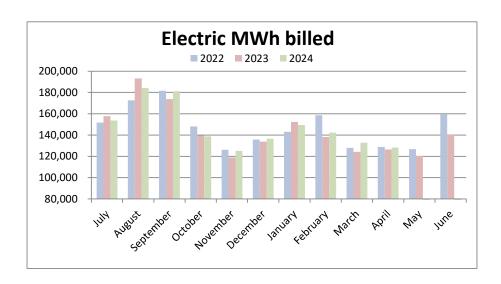
Weather

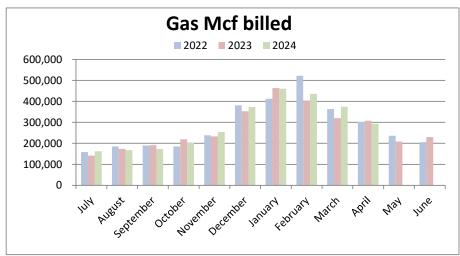


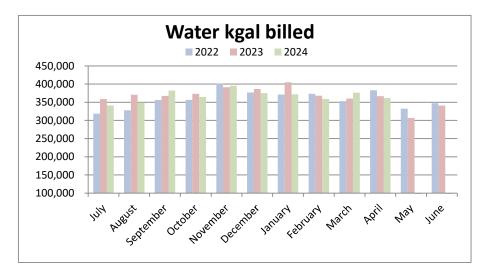


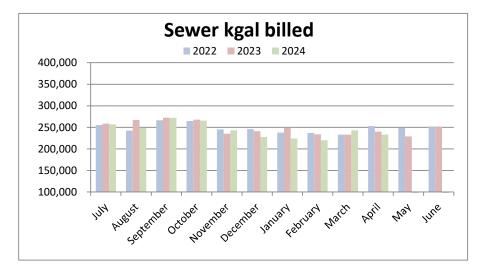


Customer Demand









Greenville Utilities Commission Revenue and Expenses - Combined April 30, 2024

						Current Fisca	l Year						Prior Fiscal Year	
				Variance			Variance	Total	% of	Total	% of			Change
		April	April	Favorable	YTD	YTD	Favorable	Original	Original	Projected	Projected	April	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Budget	Budget	Actual	Actual	Current YTD
Revenue:														
Rates & Charges	1	\$19,662,347	\$21,967,578	(\$2,305,231)	\$221,235,993	\$233,266,519	(\$12,030,526)	\$278,321,560	79.5%	\$268,466,344	82.4%	\$19,091,973	\$223,677,458	(\$2,441,465)
Fees & Charges	2	281,458	186,298	95,160	2,299,657	1,963,826	335,831	2,342,250	98.2%	2,615,507	87.9%	217,070	2,389,093	(89,436)
U. G. & Temp. Ser. Chgs.	3	(13,380)	64,675	(78,055)	646,598	380,998	265,600	440,000	147.0%	953,092	67.8%	48,555	705,308	(58,710)
Miscellaneous	4	321,619	113,742	207,877	6,105,787	1,755,706	4,350,081	2,413,860	252.9%	8,204,838	74.4%	691,575	3,695,535	2,410,252
Interest Income	5	258,187	91,727	166,460	2,286,247	559,862	1,726,385	815,000	280.5%	1,884,090	121.3%	229,827	1,580,186	706,061
FEMA/Insurance Reimbursement	b	-	-	-	47,783	-	47,783	-	n/a	47,783	100.0%	-	275 206	47,783
Bond Proceeds	,	-		-		-	-		n/a	-	n/a	-	375,396	(375,396)
	8	\$20,510,231	\$22,424,020	(\$1,913,789)	\$232,622,065	\$237,926,911	(\$5,304,846)	\$284,332,670	81.8%	\$282,171,654	82.4%	\$20,279,000	\$232,422,976	\$199,089
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Expenditures:														
Operations	9	\$7,401,720	\$7,276,790	(\$124,930)	\$70,212,475	\$72,656,882	\$2,444,407	\$87,406,176	80.3%	\$89,584,894	78.4%	\$7,086,550	\$67,267,092	\$2,945,383
Purchased Power/Gas	10	10,437,360	11,632,837	1,195,477	122,664,270	136,386,273	13,722,003	165,000,758	74.3%	152,720,938	80.3%	10,079,475	129,507,986	(6,843,716)
Capital Outlay	11	1,026,837	1,307,609	280,772	14,309,534	13,859,756	(449,778)	16,873,680	84.8%	15,798,125	90.6%	1,403,008	13,771,510	538,024
Debt Service	12	1,248,191	1,237,466	(10,725)	12,416,539	12,374,654	(41,885)	14,853,005	83.6%	14,855,555	83.6%	1,002,736	10,591,601	1,824,938
City Turnover	13	600,383	515,047	(85,336)	6,003,830	5,150,471	(853,359)	6,180,555	97.1%	7,204,587	83.3%	504,947	5,049,470	954,360
Street Light Reimbursement	14	88,619	80,856	(7,763)	880,524	794,287	(86,237)	959,977	91.7%	1,085,555	81.1%	89,100	855,423	25,101
Transfer to OPEB Trust Fund	15	-	-	-	500,000	500,000	-	500,000	100.0%	500,000	100.0%	-	500,000	
	16	\$20,803,110	\$22,050,605	\$1,247,495	\$226,987,172	\$241,722,323	\$14,735,151	\$291,774,151	77.8%	\$281,749,654	80.6%	\$20,165,816	\$227,543,082	(\$555,910)
Equity/Deficit from Operations	17	(\$292,879)	\$373,415	(\$666,294)	\$5,634,893	(\$3,795,412)	\$9,430,305	(\$7,441,481)		\$422,000		\$113,184	\$4,879,894	\$754,999
														-
Transfers and Fund Balance														
Transfer from Capital Projects	18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	n/a	\$0	\$366,391	(\$366,391)
Transfer from Rate Stabilization	19	1,000,000	850,000	150,000	5,900,000	8,500,000	(2,600,000)	10,200,000	57.8%	7,500,000	78.7%	800,000	3,450,000	2,450,000
Appropriated Fund Balance	20	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Transfer to Rate Stabilization	21	- (222 27-1)	- (400 5)	- (46.6==)	(750,000)	- (4.000.5)	(750,000)	- (0.000)	n/a	(1,650,000)	45.5%	- (450.0)	- (4 500 5)	(750,000)
Transfer to Capital Projects	22	(200,000)	(183,333)	(16,667)	(4,449,940)	(1,833,330)	(2,616,610)	(2,200,000)		(5,800,000)	76.7%	(450,000)	(4,500,000)	50,060
Transfer to Designated Reserves	23	-	-	-	-	-	-	-	n/a	-	n/a	-	-	<u> </u>
	24	\$800,000	\$666,667	\$133,333	\$700,060	\$6,666,670	(\$5,966,610)	\$8,000,000		\$50,000		\$350,000	(\$683,609)	\$1,383,669
Total Equity/Deficit	25	\$507,121	\$1,040,082	(\$532,961)	\$6,334,953	\$2,871,258	\$3,463,695	\$558,519		\$472,000		\$463,184	\$4,196,285	\$2,138,668

Greenville Utilities Commission Revenue and Expenses - Electric Fund April 30, 2024

						Current Fiscal Y	ear						Prior Fiscal Year	
				Variance			Variance	Total	% of	Total	% of			Change
		April	April	Favorable	YTD	YTD	Favorable	Original	Original	Projected	Projected	April	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:														
Number of Accounts	1	73,885										72,757		
kWh Purchased	2	126,444,991	137,272,772	10,827,781	1,497,595,562	1,588,126,608	90,531,046	1,903,657,906		1,795,143,632	83.4%	126,013,174	1,472,533,512	25,062,050
kWh Billed ¹	3	128,302,933	136,837,118	(8,534,185)	1,471,919,059	1,552,751,772	(80,832,713)	1,835,794,377	80.2%	1,746,901,851	84.3%	126,378,208	1,457,933,159	13,985,900
Revenue:														
Rates & Charges - Retail	4	\$12,844,324	\$13,339,861	(\$495,537)	\$143,853,835	\$152,704,017	(\$8,850,182)	\$182,903,800	78.6%	\$176,563,019	81.5%	\$12,504,455	\$141,131,081	\$2,722,754
Fees & Charges	5	110,387	139,450	(29,063)	1,092,220	1,080,608	11,612	1,310,000	83.4%	1,265,929	86.3%	117,459	1,486,461	(394,241)
U. G. & Temp. Ser. Chgs.	6	(17,950)	62,488	(80,438)	607,905	363,186	244,719	420,000	144.7%	907,118	67.0%	46,355	687,608	(79,703)
Miscellaneous	7	269,750	98,517	171,233	4,658,970	1,477,933	3,181,037	2,007,564	232.1%	6,044,668	77.1%	412,102	2,477,136	2,181,834
Interest Income	8	143,192	60,777	82,415	1,343,880	371,838	972,042	530,000	253.6%	1,136,437	118.3%	142,055	972,097	371,783
FEMA/Insurance Reimbursement	9	-	-	-	47,783	-	47,783	-	n/a	47,783	100.0%	-	-	47,783
Bond Proceeds	10	-	-	-	-	=	-	-	n/a	-	n/a	-	287,613	(287,613)
	11	\$13,349,703	\$13,701,093	(\$351,390)	\$151,604,593	\$155,997,582	(\$4,392,989)	\$187,171,364	81.0%	\$185,964,954	81.5%	\$13,222,426	\$147,041,996	\$4,562,597
Expenditures:														
Operations	12	\$3,141,078	\$3,089,291	(\$51,787)	\$29,326,887	\$30,268,501	\$941,614	\$36,393,624	80.6%	\$37,149,441	78.9%	\$3,190,191	\$27,888,564	\$1,438,323
Purchased Power	13	9,341,960	9,454,526	112,566	105,368,962	112,240,537	6,871,575	136,930,058	77.0%	132,618,781	79.5%	8,844,918	103,666,574	1,702,388
Capital Outlay	14	853,763	885,134	31,371	10,602,974	9,064,215	(1,538,759)	10,926,900	97.0%	10,547,593	100.5%	1,138,160	10,166,171	436,803
Debt Service	15	398,252	398,521	269	3,983,092	3,985,213	2,121	4,782,256	83.3%	4,782,500	83.3%	355,720	3,893,121	89,971
City Turnover	16	440,434	370,333	(70,101)	4,404,340	3,703,330	(701,010)	4,443,989	99.1%	5,285,203	83.3%	363,071	3,630,710	773,630
Street Light Reimbursement	17	88,619	80,856	(7,763)	880,524	794,287	(86,237)	959,977	91.7%	1,085,555	81.1%	89,100	855,423	25,101
Transfer to OPEB Trust Fund	18	-	-	-	275,000	275,000	-	275,000	100.0%	275,000	100.0%	-	275,000	-
	19	\$14,264,106	\$14,278,661	\$14,555	\$154,841,779	\$160,331,083	\$5,489,304	\$194,711,804	79.5%	\$191,744,073	80.8%	\$13,981,160	\$150,375,563	\$4,466,216
Equity/Deficit from Operations	20	(\$914,403)	(\$577,568)	(\$336,835)	(\$3,237,186)	(\$4,333,501)	\$1,096,315	(\$7,540,440)	(\$5,779,119)		(\$758,734)	(\$3,333,567)	\$96,381
- (15 151														
Transfers and Fund Balance	2.	4.5			**			1-		1		44	40.000	(40.000)
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-	\$0	n/a	\$0	\$3,323	(\$3,323)
Transfer from Rate Stabilization	22 23	1,000,000	650,000	350,000	5,900,000	6,500,000	(600,000)	7,800,000		7,500,000	78.7%	800,000	3,450,000	2,450,000
Appropriated Fund Balance	23 24	-	-	- [-	-	-	-	n/a	-	n/a	-	-	-
Transfer to Rate Stabilization Transfer to Capital Projects	24 25	-	-	- [- (1,594,970)	-	- (1,594,970)	-	n/a n/a	(1,600,000)	n/a 99.7%	_	-	(1,594,970)
Transfer to Capital Projects Transfer to Designated Reserves	26	_	-		(1,394,970)	-	(1,594,970)	-	n/a	(1,600,000)	99.7% n/a	-	-	(1,394,970)
manaier to Designated Reserves	-			-	<u> </u>	-	-		11/ a		II/a	-		
	27	\$1,000,000	\$650,000	\$350,000	\$4,305,030	\$6,500,000	(\$2,194,970)	\$7,800,000		\$5,900,000		\$800,000	\$3,453,323	\$851,707
Total Equity/Deficit	28	\$85,597	\$72,432	\$13,165	\$1,067,844	\$2,166,499	(\$1,098,655)	\$259,560		\$120,881		\$41,266	\$119,756	\$948,088

Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

Greenville Utilities Commission Revenue and Expenses - Water Fund April 30, 2024

						Current Fiscal	Year						Prior Fiscal Year	
				Variance			Variance	Total	% of	Total	% of			Change
		April	April	Favorable	YTD	YTD	Favorable	Original	Original	Projected	Projected	April	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:														,
Number of Accounts	1	39,323										38,822		
Kgallons Pumped	2	396,639	405,176	8,537	4,574,087	4,485,361	(88,726)	5,337,047	85.7%	5,323,017	85.9%	394,609	4,524,244	49,843
Kgallons Billed - Retail	3	285,838	305,679	(19,841)	3,057,205	3,094,063	(36,858)	3,727,788	82.0%	3,716,301	82.3%	299,264	3,161,386	(104,181)
Kgallons Billed - Wholesale ¹	4	75,873	52,633	23,240	618,797	532,744	86,053	641,861	96.4%	641,861	96.4%	67,562	586,677	32,120
Kgallons Billed	5	361,711	358,312	3,399	3,676,002	3,626,807	49,195	4,369,649	84.1%	4,358,162	84.3%	366,826	3,748,063	(72,061)
Revenue:		4		(*****	4		(+	4				4	4	
Rates & Charges - Retail	6	\$1,887,594	\$2,037,754	(\$150,160)	\$19,968,630	\$20,351,802	(\$383,172)	\$24,606,831	81.2%	24,421,176	81.8%	\$1,854,832	\$19,371,898	\$596,732
Rates & Charges - Wholesale ¹	7	196,008	181,214	14,794	1,577,680	1,434,245	143,435	1,564,297	100.9%	1,564,297	100.9%	162,567	1,442,786	134,894
Fees & Charges	8	70,238	15,518	54,720	559,486	375,088	184,398	430,000	130.1%	608,219	92.0%	48,127	337,949	221,537
Temporary Service Charges	9	4,570	2,187	2,383	38,693	17,812	20,881	20,000	193.5%	45,974	84.2%	2,200	17,700	20,993
Miscellaneous	10	24,752	7,242	17,510	422,084	133,390	288,694	239,000	176.6%	677,754	62.3%	242,916	726,501	(304,417)
Interest Income	11	30,857	8,880	21,977	255,986	57,938	198,048	100,000	256.0%	197,136	129.9%	22,885	169,922	86,064
FEMA/Insurance Reimbursement	12	-	-	-	-	-	-	-	n/a	-	n/a	-	-	- ()
Bond Proceeds	13 _	-	=	-	=	-	-	-	n/a	•	n/a	-	18,635	(18,635)
	14	\$2,214,019	\$2,252,795	(\$38,776)	\$22,822,559	\$22,370,275	\$452,284	\$26,960,128	84.7%	\$27,514,556	82.9%	\$2,333,527	\$22,085,391	\$737,168
Expenditures:														
Operations	15	\$1,543,897	\$1,528,346	(\$15,551)	\$15,829,516	\$15,465,018	(\$364,498)	\$18,779,372	84.3%	\$19,416,788	81.5%	\$1,560,453	\$15,055,276	\$774,240
Capital Outlay	16	41,639	142,576	. , ,	1,335,030	1,664,178	329,148	1,966,250	67.9%	1,733,775	77.0%	91,886	800,754	534,276
Debt Service	17	376,469	366,954	(9,515)	3,653,047	3,669,536	16,489	4,405,043	82.9%	4,386,615	83.3%	161,839	1,879,805	1,773,242
Transfer to OPEB Trust Fund	18	-	-	-	75,000	75,000	-	75,000	100.0%	75,000	100.0%	-	75,000	<u> </u>
	19	\$1,962,005	\$2,037,876	\$75,871	\$20,892,593	\$20,873,732	(\$18,861)	\$25,225,665	82.8%	\$25,612,178	81.6%	\$1,814,178	\$17,810,835	\$3,081,758
Equity/Deficit from Operations	20	\$252,014	\$214,919	\$37,095	\$1,929,966	\$1,496,543	\$433,423	\$1,734,463		\$1,902,378		\$519,349	\$4,274,556	(\$2,344,590)
, · · · · · · · · · · · · · · · · · · ·		•												
Transfers and Fund Balance														
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	n/a	\$0	\$113,464	(\$113,464)
Transfer from Rate Stabilization	22	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Transfer to Capital Projects	24	(200,000)	(133,333)	(66,667)	(1,334,990)	(1,333,330)	(1,660)	(1,600,000)		(1,850,000)		(250,000)	(2,925,000)	1,590,010
Transfer to Designated Reserves	25	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
	26	(\$200,000)	(\$133,333)	(\$66,667)	(\$1,334,990)	(\$1,333,330)	(\$1,660)	(\$1,600,000))	(\$1,850,000)		(\$250,000)	(\$2,811,536)	\$1,476,546
Total Equity/Deficit	27	\$52,014	\$81,586	(\$29,572)	\$594,976	\$163,213	\$431,763	\$134,463		\$52,378		\$269,349	\$1,463,020	(\$868,044)

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Farmville, Greene County, the Town of Winterville and Stokes Regional Water Corporation.

Greenville Utilities Commission Revenue and Expenses - Sewer Fund April 30, 2024

						Current Fiscal Y	ear						Prior Fiscal Year	
				Variance			Variance	Total	% of	Total	% of			Change
		April	April	Favorable	YTD	YTD	Favorable	Original	Original	Projected	Projected	April	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:														
Number of Accounts	1	33,091										32,497		
Kgallons Total Flow	2	313,490	325,480	11,990	3,211,970	3,062,623	(149,347)	3,666,254		3,647,730	88.1%	343,480	3,053,470	158,500
Kgallons Billed - Retail	3	232,555	246,454	(13,899)	2,426,650	2,493,992	(67,342)	2,991,912		2,976,748	81.5%	239,321	2,491,632	(64,982)
Kgallons Billed - Wholesale ¹	4 _	979	777	202	8,884	7,862	1,022	9,432	94.2%	9,432	94.2%	807	7,768	1,116
Total Kgallons Billed	5	233,534	247,231	(13,697)	2,435,534	2,501,854	(66,320)	3,001,344	81.1%	2,986,180	81.6%	240,128	2,499,400	(63,866)
Revenue:														
Rates & Charges - Retail	6	\$1,940,314	\$2,096,620	(\$156,306)	\$19,880,952	\$20,508,814	(\$627,862)	\$24,676,262		\$24,466,062	81.3%	\$1,972,580	\$20,259,428	(\$378,476)
Rates & Charges - Wholesale ¹	7	5,482	4,310	1,172	49,750	44,892	4,858	52,819		52,819	94.2%	4,519	43,053	6,697
Fees & Charges	8	87,737	18,540	69,197	513,301	349,168	164,133	420,250		573,260	89.5%	39,501	415,339	97,962
Miscellaneous	9	16,216	5,544	10,672	534,655	77,144	457,511	92,250		687,497	77.8%	22,150	178,635	356,020
Interest Income	10	30,553	10,084	20,469	250,489	58,298	192,191	85,000		190,382	131.6%	23,063	166,180	84,309
FEMA/Insurance Reimbursement	11	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Bond Proceeds	12	-	-	-	-	-	-	-	n/a		n/a	-	69,148	(69,148)
	13	\$2,080,302	\$2,135,098	(\$54,796)	\$21,229,147	\$21,038,316	\$190,831	\$25,326,581	83.8%	\$25,970,020	81.7%	\$2,061,813	\$21,131,783	\$97,364
Expenditures:														
Operations	14	\$1,520,807	\$1,543,169	\$22,362	\$14,359,377	\$15,614,498	\$1,255,121	\$18,645,956	77.0%	\$19,111,454	75.1%	\$1,371,472	\$14,052,470	\$306,907
Capital Outlay	15	72,031	99,558	27,527	962,639	1,228,418	265,779	1,434,130	67.1%	1,482,832	64.9%	75,557	1,700,721	(738,082)
Debt Service	16	375,841	374,301	(1,540)	3,803,815	3,743,008	(60,807)	4,492,110	84.7%	4,512,903	84.3%	388,678	3,835,719	(31,904)
Transfer to OPEB Trust Fund	17	-	-	-	75,000	75,000	-	75,000	100.0%	75,000	100.0%	-	75,000	
	18	\$1,968,679	\$2,017,028	\$48,349	\$19,200,831	\$20,660,924	\$1,460,093	\$24,647,196	77.9%	\$25,182,189	76.2%	\$1,835,707	\$19,663,910	(\$463,079)
Equity/Deficit from Operations	19	\$111,623	\$118,070	(\$6,447)	\$2,028,316	\$377,392	\$1,650,924	\$679,385		\$787,831		\$226,106	\$1,467,873	\$560,443
Transfers and Fund Balance														
Transfer from Capital Projects	20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	n/a	\$0	\$142,007	(\$142,007)
Transfer from Rate Stabilization	21	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Appropriated Fund Balance	22	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Transfer to Capital Projects	23	-	(50,000)	50,000	(834,990)	(500,000)	(334,990)	(600,000	139.2%	(700,000)	119.3%	(200,000)	(1,575,000)	740,010
Transfer to Designated Reserves	24	-	-	-	=	-	-	-	n/a	-	n/a	-	-	<u> </u>
	25	\$0	(\$50,000)	\$50,000	(\$834,990)	(\$500,000)	(\$334,990)	(\$600,000)	(\$700,000)		(\$200,000)	(\$1,432,993)	\$598,003
Total Equity/Deficit	26	\$111,623	\$68,070	\$43,553	\$1,193,326	(\$122,608)	\$1,315,934	\$79,385		\$87,831		\$26,106	\$34,880	\$1,158,446

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Grimesland.

Greenville Utilities Commission Revenue and Expenses - Gas Fund April 30, 2024

						Current Fiscal Y	ear						Prior Fiscal Year	
				Variance			Variance	Total	% of	Total	% of			Change
		April	April	Favorable	YTD	YTD	Favorable	Original	Original	Projected	Projected	April	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:														
Number of Accounts	1	24,905										24,689		
CCFs Purchased	2	2,395,141	3,356,326	961,185	30,989,677	31,958,060	968,383	36,481,803	84.9%	35,831,893	86.5%	2,438,953	30,263,331	726,346
CCFs Delivered to GUC	3	2,268,926	3,258,322	989,396	29,615,393	31,024,885	1,409,492	35,416,534		33,803,808	87.6%	2,380,207	29,254,262	361,131
CCFs Billed - Firm	4	1,379,139	1,771,111	(391,972)	15,265,831	16,506,711	(1,240,880)	18,368,764		17,479,085	87.3%	1,503,391	15,063,668	202,163
CCFs Billed - Interruptible	5 _	1,554,626	1,412,777	141,849	13,707,884	13,191,565	516,319	15,812,347		15,869,658	86.4%	1,575,589	13,002,353	705,531
CCFs Billed - Total	6	2,933,765	3,183,888	(250,123)	28,973,715	29,698,275	(724,560)	34,181,111	84.8%	33,348,743	86.9%	3,078,980	28,066,021	907,694
_														
Revenue:	7	¢2 700 625	64 207 040	(64 540 404)	Ć25 005 446	¢20,222,740	(62.247.602)	Ć44 F47 FF4	00.70/	ć 44 200 074	06.70/	ć2 F02 020	¢44, 420, 242	(¢5 524.0CC)
Rates & Charges - Retail	7	\$2,788,625	\$4,307,819	(\$1,519,194)	\$35,905,146	\$38,222,749	(\$2,317,603)	\$44,517,551		\$41,398,971	86.7%	\$2,593,020	\$41,429,212	(\$5,524,066)
Fees & Charges Miscellaneous	8 9	13,096 10,901	12,790 2,439	306 8,462	134,650 490,078	158,962 67,239	(24,312) 422,839	182,000 75,046		168,099 794,919	80.1% 61.7%	11,983 14,407	149,344	(14,694) 176,815
Interest Income	9 10	53.585	11,986	41,599	,	71,788	364,104	100,000			121.0%	14,407 41,824	313,263 271,987	163,905
FEMA/Insurance Reimbursement	11	53,585	11,980	41,599	435,892	/1,/88	304,104	100,000		360,135	n/a	41,824	2/1,98/	163,905
Bond Proceeds	12	-	-	-	-	-	-	-	n/a n/a	-	n/a	-	-	-
Bolia Floceeus	12 _			_	_				11/ a		11/ a			
	13	\$2,866,207	\$4,335,034	(\$1,468,827)	\$36,965,766	\$38,520,738	(\$1,554,972)	\$44,874,597	82.4%	\$42,722,124	86.5%	\$2,661,234	\$42,163,806	(\$5,198,040)
Expenditures:														
Operations	14	\$1,195,938	\$1,115,984	(\$79,954)	\$10,696,695	\$11,308,865	\$612,170	\$13,587,224	78.7%	\$13,907,211	76.9%	\$964,434	\$10,270,782	\$425,913
Purchased Gas	15	1,095,400	2,178,311	1,082,911	17,295,308	24,145,736	6,850,428	28,070,700		20,102,157	86.0%	1,234,557	25,841,412	(8,546,104)
Capital Outlay	16	59,404	180,341	120,937	1,408,891	1,902,945	494,054	2,546,400		2,033,925	69.3%	97,405	1,103,864	305,027
Debt Service	17	97,629	97,690	61	976,585	976,897	312	1,173,596		1,173,537	83.2%	96,499	982,956	(6,371)
City Turnover	18	159,949	144,714	(15,235)	1,599,490	1,447,141	(152,349)	1,736,566		1,919,384	83.3%	141,876	1,418,760	180,730
Transfer to OPEB Trust Fund	19	-		-	75,000	75,000	-		100.0%	75,000		-	75,000	-
	_				-,	-,		-,		.,			-,	_
	20	\$2,608,320	\$3,717,040	\$1,108,720	\$32,051,969	\$39,856,584	\$7,804,615	\$47,189,486	67.9%	\$39,211,214	81.7%	\$2,534,771	\$39,692,774	(\$7,640,805)
Equity/Deficit from Operations	21	\$257,887	\$617,994	(\$360,107)	\$4,913,797	(\$1,335,846)	\$6,249,643	(\$2,314,889)	\$3,510,910		\$126,463	\$2,471,032	\$2,442,765
Transfers and Fund Balance														
Transfer from Capital Projects	22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	n/a	\$0	\$107,597	(\$107,597)
Transfer from Rate Stabilization	23	-	200,000	(200,000)	-	2,000,000	(2,000,000)	2,400,000	0.0%	-	n/a	-	-	-
Appropriated Fund Balance	24	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Transfer to Rate Stabilization	25	-	-	=	(750,000)	=	(750,000)	=	n/a	(1,650,000)	45.5%	=	=	(750,000)
Transfer to Capital Projects	26	-	-	=	(684,990)	=	(684,990)	=	n/a	(1,650,000)	41.5%	=	=	(684,990)
Transfer to Designated Reserves	27	-	-	-	-	-	-	-	n/a	-	n/a	-	-	<u>-</u>
	28	\$0	\$200,000	(\$200,000)	(\$1,434,990)	\$2,000,000	(\$3,434,990)	\$2,400,000		(\$3,300,000))	\$0	\$107,597	(\$1,542,587)
Total Equity/Deficit	29	\$257,887	\$817,994	(\$560,107)	\$3,478,807	\$664,154	\$2,814,653	\$85,111		\$210,910		\$126,463	\$2,578,629	\$900,178

Greenville Utilities Commission Statement of Net Position April 30, 2024

	Line #	Electric Fund	Water Fund	Sewer Fund	Gas Fund	Total
Assets Current assets:						
Cash and investments - Operating Funds	1	\$ 46,192,031 \$	7,359,370	7,577,158 \$	18,005,517	\$ 79,134,076
Cash and investments - Rate Stabilization Funds	2	14,021,161			5,700,295	19,721,456
Cash and investments - Capital Projects Funds ¹	3	(2,826,796)	10,663,180	8,651,247	3,623,860	20,111,491
Accounts receivable, net	4	15,370,610	2,558,270	2,670,629	3,102,353	23,701,862
Lease receivable	5	125,588	61,117	54,698	59,802	301,205
Due from other governments	6	2,673,938	691,785	779,703	279,910	4,425,336
Inventories	7	14,511,550	1,534,463	193,967	1,355,929	17,595,909
Prepaid expenses and deposits	8	1,471,363	156,321	152,946	209,438	1,990,068
Total current assets	9	91,539,445	23,024,506	20,080,348	32,337,104	166,981,403
Non-current assets: Restricted assets:						
Restricted assets. Restricted cash and cash equivalents:						
Bond funds	10	5,057,717	157,804	223,668	87,335	5,526,524
System development fees	11	5,037,727	2,109,948	1,823,047	-	3,932,995
Total restricted cash and cash equivalents	12	5,057,717	2,267,752	2,046,715	87,335	9,459,519
Total restricted assets	13	5,057,717	2,267,752	2,046,715	87,335	9,459,519
Notes receivable	14	-	44,510	-	-	44,510
Lease receivable, non-current	15	1,074,493	654,455	313,716	627,603	2,670,267
Capital assets:						
Land, easements and construction in progress	16	32,331,114	7,520,969	11,357,769	7,116,376	58,326,228
Right to use leased assets, net of amortization	17	42,119	56,134	28,730	22,257	149,240
Right to use subscription assets, net of amortization	18	298,155	19,887	19,887	38,438	376,367
Other capital assets, net of depreciation	19	140,061,999	141,771,400	159,783,440	49,084,065	490,700,904
Total capital assets	20	172,733,387	149,368,390	171,189,826	56,261,136	549,552,739
Total non-current assets	21	178,865,597	152,335,107	173,550,257	56,976,074	561,727,035
Total assets	22	270,405,042	175,359,613	193,630,605	89,313,178	728,708,438
Deferred Outflows of Resources						
Pension deferrals	23	6,445,377	3,458,496	3,301,292	2,515,272	15,720,437
OPEB deferrals	24	3,726,981	1,999,845	1,908,944	1,454,432	9,090,202
Unamortized bond refunding charges	25	186,956	369,585	341,690	24,411	922,642
Total deferred outflows of resources	26	10,359,314	5,827,926	5,551,926	3,994,115	25,733,281
Liabilities						
Current liabilities:						
Accounts payable and accrued expenses	27	11,012,440	747,906	733,906	1,764,334	14,258,586
Customer deposits	28 29	5,090,143	1,121,646	2,129	659,788	6,873,706
Accrued interest payable Due to other governments	30	717,397 1,484	96,562 450	195,147 371	101,183 344	1,110,289 2,649
Current portion of compensated absences	31	936,312	481,900	462.868	423,999	2,305,079
Current portion of long-term leases	32	34,788	66,932	21,598	15,085	138,403
Current portion of long-term subscriptions	33	149,836	11,071	11,071	20,322	192,300
Current maturities of long-term debt	34	-	(13,567)	· -	-	(13,567)
Total current liabilities	35	17,942,400	2,512,900	1,427,090	2,985,055	24,867,445
Non-current liabilities						
Compensated absences	36	350.602	160,448	178,275	184,890	874.215
Long-term leases, excluding current portion	37	26,396	70.381	21,593	16,264	134.634
Long-term subscriptions, excluding current portion	38	283,715	17,732	17,732	35,464	354,643
Long-term debt, excluding current portion	39	75,356,166	63,112,891	45,698,085	17,770,656	201,937,798
Net OPEB liability	40	13,905,583	7,461,534	7,122,375	5,426,570	33,916,062
Net pension liability	41	9,718,237	5,214,665	4,977,635	3,792,486	23,703,023
Total non current liabilities	42	99,640,699	76,037,651	58,015,695	27,226,330	260,920,375
Total liabilities	43	117,583,099	78,550,551	59,442,785	30,211,385	285,787,820
		, , , , , , , , , , , , , , , , , , , ,	-,,			
Deferred Inflows of Resources Leases	44	1,206,250	760,358	357,757	671,264	2,995,629
Pension deferrals	45	134,291	72,058	68,783	52,406	327,538
OPEB deferrals	46	6,228,697	3,342,227	3,190,306	2,430,712	15,191,942
Total deferred inflows of resources	47	7,569,238	4,174,643	3,616,846	3,154,382	18,515,109
Net Position						
Net investment in capital assets	48	102,621,894	86,796,455	126,057,099	38,602,226	354,077,674
Unrestricted	49	52,990,125	11,665,890	10,065,801	21,339,300	96,061,116
Total net position	50	\$ 155,612,019 \$	98,462,345	136,122,900 \$	59,941,526	\$ 450,138,790

¹ Negative cash balances in the Capital Projects funds reflect reimbursements due from revenue bonds, SRF loans and grants.

Greenville Utilities Commission Statement of Revenues, Expenses and Changes in Fund Net Position April 30, 2024

Ν	/lajo	r Fun	ds

		Electric	Water	Sewer	Gas	
	Line #	Fund	Fund	Fund	Fund	Total
Operating revenues:						
Charges for services	1	\$ 12,936,761 \$	2,158,410 \$	2,033,533 \$	1,815,459	\$ 18,944,163
Other operating revenues	2	49,010	5,568	5,007	5,312	64,897
Total operating revenues	3	12,985,771	2,163,978	2,038,540	1,820,771	19,009,060
Operating expenses:						
Administration and general	4	1,468,213	404,195	396,405	409,454	2,678,267
Operations and maintenance	5	1,672,867	1,139,703	1,124,404	786,489	4,723,463
Purchased power and gas	6	9,341,960	-	-	1,095,400	10,437,360
Depreciation and amortization	7	1,123,438	540,775	778,941	232,982	2,676,136
Total operating expenses	8	13,606,478	2,084,673	2,299,750	2,524,325	20,515,226
Operating income (loss)	9	(620,707)	79,305	(261,210)	(703,554)	(1,506,166)
Non-operating revenues (expenses):						
Interest income	10	207,666	69,836	65,105	84,533	427,140
Debt interest expense and service charges	11	(251,090)	(101,940)	(150,484)	(56,890)	(560,404)
Other nonoperating revenues	12	220,741	94,709	119,927	5,589	440,966
Other nonoperating expenses	13	-	-	-		
Net nonoperating revenues	14	177,317	62,605	34,548	33,232	307,702
Income before contributions and transfers	15	(443,390)	141,910	(226,662)	(670,322)	(1,198,464)
Contributions and transfers:						
Capital contributions	16	-	306,400	227,645	-	534,045
Transfer to City of Greenville, General Fund	17	(440,434)	-	-	(159,949)	(600,383)
Transfer to City of Greenville, street light reimbursement	18	(88,619)	-	-	-	(88,619)
Total contributions and transfers	19	(529,053)	306,400	227,645	(159,949)	(154,957)
Changes in net position	20	(972,443)	448,310	983	(830,271)	(1,353,421)
Net position, beginning of month	21	156,584,462	98,014,035	136,121,917	60,771,797	451,492,211
Net position, end of month	22	\$ 155,612,019 \$	98,462,345 \$	136,122,900 \$	59,941,526	\$ 450,138,790

Greenville Utilities Commission Statement of Revenues, Expenses and Changes in Fund Net Position Fiscal Year to Date April 30, 2024

Major Funds

		Flee	ctric	Water	Sev	ver	Gas				
	Line #	_	nd	Fund	Fu	_	Fund		Total		Last Year
Operating revenues:											
Charges for services	1	\$ 145	,553,960 \$	22,144,488	\$ 20	444,003 \$	36,039,796	\$	224,182,247	\$	226,771,858
Other operating revenues	2	,	467,386	59,692		60,649	38,577	,	626,304	,	590,862
			,	55,555		,	55,511				
Total operating revenues	3	146	,021,346	22,204,180	20,	504,652	36,078,373		224,808,551		227,362,720
Operating expenses:											
Administration and general	4	12	,407,365	4,257,746	4,	186,990	4,046,314		24,898,415		23,373,982
Operations and maintenance	5	17	,194,522	11,646,769	10	247,388	6,725,385		45,814,064		44,392,472
Purchased power and gas	6	105	,368,962	-		-	17,295,308		122,664,270		129,507,987
Depreciation and amortization	7		,869,053	5,360,289	6	706,666	2,302,792		25,238,800		22,972,434
Total operating expenses	8	145	,839,902	21,264,804	21,	141,044	30,369,799		218,615,549		220,246,875
Operating income (Loss)	9		181,444	939,376	(636,392)	5,708,574		6,193,002		7,115,845
Non-operating revenues (expenses):											
Interest income	10	2	,140,472	622,316		577,998	705,945		4,046,731		2,828,310
Unrealized gain (loss) on investments	11		-	-		-	-		-		-
Debt interest expense and service charges	12	(2	,511,472)	(1,009,547)	(1,	550,245)	(569,195)		(5,640,459)		(5,522,648)
Other nonoperating revenues	13	4	,239,367	998,807	1,	267,152	451,501		6,956,827		3,599,161
Other nonoperating expenses	14		-	-		-	-		<u>-</u>		(28)
Net nonoperating revenues	15	3	,868,367	611,576		294,905	588,251		5,363,099		904,795
Income before contributions and transfers	16	4	,049,811	1,550,952	(341,487)	6,296,825		11,556,101		8,020,640
Contributions and transfers:											
Capital contributions	17		-	1,358,616		727,782	-		2,086,398		5,759,001
Transfer to City of Greenville, General Fund	18	(4	,404,340)	-		-	(1,599,490)		(6,003,830)		(5,049,470)
Transfer to City of Greenville, street light reimbursement	19		(880,524)	-		-	-		(880,524)		(855,423)
Total contributions and transfers	20	(5	,284,864)	1,358,616		727,782	(1,599,490)		(4,797,956)		(145,892)
Changes in net position	21	(1	,235,053)	2,909,568		386,295	4,697,335		6,758,145		7,874,748
Beginning net position	22	156	,847,072	95,552,777	135	736,605	55,244,191		443,380,645		441,531,280
Ending net position	23	\$ 155	,612,019 \$	98,462,345	\$ 136	122,900 \$	59,941,526	\$	450,138,790	\$	449,406,028

Other, nonoperating revenues include miscellaneous non-operating revenue and capital projects revenue.

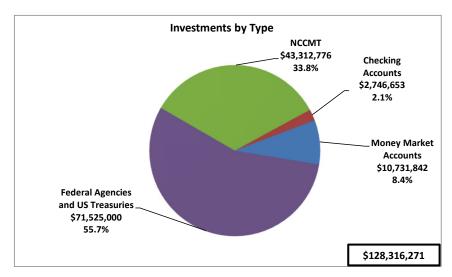
Greenville Utilities Commission Statement of Cash Flows Fiscal Year to Date April 30, 2024

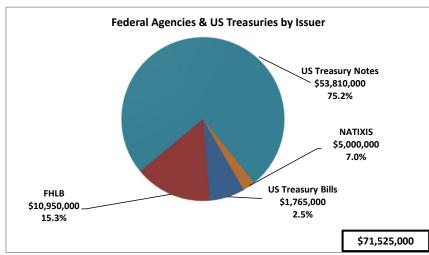
	Line #	Electric	W	ater	Sewer	Gas	Total	Last Year
Sources:								
Operating income	1	\$ 181,444	\$	939,376	\$ (636,392) \$	5,708,574	\$ 6,193,002	\$ 7,115,845
Depreciation and amortization	2	10,869,053	5	,360,289	6,706,666	2,302,792	25,238,800	22,972,434
Changes in working capital	3	124,221		346,789	(86,369)	(46,110)	338,531	(4,049,386)
Interest earned	4	1,343,881		255,986	250,488	435,893	2,286,248	1,580,186
FEMA/insurance reimbursement	5	47,783		-	=	-	47,783	-
Transfer from rate stabilization	6	5,900,000		-	=	-	5,900,000	3,450,000
Transfer from capital projects	7	-		-	-	-	-	366,390
Proceeds from debt issuance	8			-	-	-	<u> </u>	375,396
Subtotal	9	18,466,382	6	,902,440	6,234,393	8,401,149	40,004,364	31,810,865
Uses:								
City Turnover	10	(4,404,340)		-	-	(1,599,490)	(6,003,830)	(5,049,470)
City Street Light reimbursement	11	(880,524)		-	-	-	(880,524)	(855,423)
Debt service payments	12	(4,355,539)	(4	,355,567)	(4,408,491)	(1,171,841)	(14,291,438)	(11,695,088)
Debt Issuance costs	13	-		-	(45,000)	-	(45,000)	(399,566)
Other nonoperating expenses	14	-		-	-	-	-	(28)
Capital outlay expenditures	15	(10,602,974)	(1	,335,030)	(962,639)	(1,408,891)	(14,309,534)	(13,771,511)
Transfers to Rate Stabilization Fund	16	-		-	-	(750,000)	(750,000)	-
Transfers to Capital Projects Fund	17	(1,594,970)	(1	,334,990)	(834,990)	(684,990)	(4,449,940)	(4,500,000)
Subtotal	18	(21,838,347)		,025,587)	(6,251,120)	(5,615,212)	(40,730,266)	(36,271,086)
Net increase (decrease) - operating cash	19	(3,371,965)		(123,147)	(16,727)	2,785,937	(725,902)	(4,460,221)
Net increase (decrease) - operating cash	19	(5,571,905)		(125,147)	(10,727)	2,765,957	(723,902)	(4,460,221)
Rate stabilization funds								
Transfers from Operating Fund	20	-		-	-	750,000	750,000	-
Interest earnings	21	506,713		-	-	142,156	648,869	502,172
Transfers to Operating Fund	22	(5,900,000)		-	-	-	(5,900,000)	(3,450,000)
Net increase (decrease) - rate stabilization fund	23	(5,393,287)		-	=	892,156	(4,501,131)	(2,947,828)
Capital projects funds								
Proceeds from debt issuance	24	-		-	-	-	-	29,610,291
Contributions/grants	25	-		529,847	-	-	529,847	386,630
Interest earnings	26	289,878		324,462	285,427	127,896	1,027,663	717,512
Transfers from Operating Fund	27	1,594,970	1	,334,990	834,990	684,990	4,449,940	4,500,000
Transfers from Capital Reserve Funds	28	=		500,000	1,200,000	-	1,700,000	-
Changes in working capital	29	(278,819)		(28,262)	(47,843)	(18,326)	(373,250)	(114,801)
Capital Projects expenditures	30	(9,427,406)	(4	,729,521)	(4,245,826)	(2,401,068)	(20,803,821)	(22,977,985)
Net increase (decrease) - capital projects	31	(7,821,377)	(2	,068,484)	(1,973,252)	(1,606,508)	(13,469,621)	12,121,647
Capital reserves funds								
System development fees	32	-		633,685	761,927	-	1,395,612	671,839
Interest earnings	33	-		41,868	42,082	-	83,950	28,440
Transfers to Capital Projects Fund	34	-		(500,000)	(1,200,000)	-	(1,700,000)	· -
Transfers to Operating Fund	35	-		-	-	-	-	-
Net increase (decrease) - capital reserves	36	-		175,553	(395,991)	-	(220,438)	700,279
Net increase (decrease) in cash and investments	37	(16,586,629)	(2	2,016,078)	(2,385,970)	2,071,585	(18,917,092)	5,413,877
Cash and investments and revenue bond proceeds, beginning	38	\$ 79,030,742	\$ 22	,306,380	\$ 20,661,090 \$	25,345,422	\$ 147,343,634	\$ 144,698,125
Cash and investments and revenue bond proceeds, ending	39	\$ 62,444,113	\$ 20	,290,302	\$ 18,275,120 \$	27,417,007	\$ 128,426,542	\$ 150,112,002

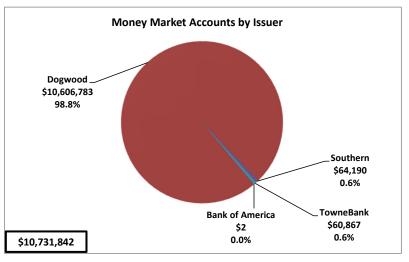
Capital Projects Summary Report April 30, 2024

					740111 50, 202									
					Current					% of				
			Board		Approved	Current Month			Project To D	Ū			Available	Estimated
Project #	Project Name	Original Budget	Approval		Budget	Expenditures	E	kpenditures	Expenditure	s Expended	Encumbranc	es	Budget	Completion Date
FCP10072	New Operations Center Phase 2	4,000,000	6/9/2016		52,550,000	122,360		122,360	51,331,7	95 97.7%	1,152,9	74	65,231	7/31/2024
FCP10210	New Operations Center Building 1	2,000,000	5/19/2022		2,000,000	-		-		- 0.0%		-	2,000,000	12/31/2028
ICP10189	Asset Management Software	3,100,000	6/10/2021		3,100,000	38,333		1,277,461	1,501,3	07 48.4%	340,9	48	1,257,745	6/30/2024
ICP10211	Customer Care & Billing Software Upgrade	4,500,000	5/19/2022		4,500,000	96,840		1,109,000	3,009,6	40 66.9%	210,3	80	1,279,980	5/31/2024
	Total Shared Capital Projects	\$ 13,600,000		Ś	62,150,000	\$ 257,533	\$	2,508,821	\$ 55,842,7	42 89.9%	\$ 1,704,3	02 Ś	4,602,956	
	•			7			,							
ECP10168	POD #3 to Simpson Substation 115 kV Transmission Loop	300,000	6/9/2016		6,600,000	89,551		349,146	701,7		,,		3,315,849	6/30/2027
ECP10218	Mt. Pleasant to Wellcome 115 kV Transmission	8,892,000	6/11/2020		12,692,000	10,320		5,887,850	9,017,2				393,000	7/31/2024
ECP10219	Peak Shaving Generator(s) Replacement	6,000,000	6/11/2020		15,500,000	-			2,652,1				8,932,425	6/30/2027
ECP10220	Transmission Structure Replacement(s)	2,000,000	6/11/2020		5,292,000	-		336,968	2,888,8		,		1,649,883	6/30/2025
ECP10244	Hudson's Crossroads	4,000,000	6/8/2023		4,000,000	38,380		748,355	748,3		,		2,412,203	6/30/2025
ECP10248	POD Transformer Replacement	4,250,000	6/8/2023		5,000,000	-		443,770	443,7		4,239,6	30	316,600	6/30/2027
ECP10261	Community Solar Project	1,500,000	11/9/2023		1,500,000	-		-		- 0.0%		-	1,500,000	9/30/2025
	Total Electric Capital Projects	\$ 26,942,000		\$	50,584,000	\$ 138,251	\$	7,766,089	\$ 16,452,1	91 32.5%	\$ 15,611,8	49 \$	18,519,960	
WCP-117	WTP Upgrade Phase I	1,900,000	6/12/2014		55,000,000	119,898		3,013,097	53,012,1	48 96.4%	1,201,9	18	785,934	12/31/2024
WCP-124	Residual Lagoon Improvements	1,250,000	6/11/2015		1,750,000	-		-	1,223,6	30 69.9%	250,0	00	276,370	6/30/2026
WCP10030	Water Distribution System Improvements	500,000	6/14/2018		6,250,000	-		56,696	132,9				5,662,986	6/30/2028
WCP10033	Water Treatment Plant Riverbank Stabilization	1,500,000	6/11/2020		1,500,000	-		9,100	584,9				805,741	6/30/2025
WCP10035	Bethel Water System Improvements	1,367,000	4/19/2021		1,867,000	1,215		1,261,943	1,505,3		194,5	55	167,107	12/31/2024
	Elm Street Water Main Relocations	375,000	6/10/2021		575,000	-		-	,,-	- 0.0%		-	575,000	1/1/2028
	NCDOT Memorial Drive Bridge Water Main Relocation	·	12/16/2021		300,000	_		_		- 0.0%		_	300,000	1/1/2026
	Water Main Rehab Phase III	,	10/20/2022		6,000,000	21,656		161,377	210,7			29	5,633,762	12/31/2025
WCP10040	WTP Lab Upgrades	1,000,000	6/8/2023		1,000,000	,		-	,	- 0.0%	,		1,000,000	12/31/2025
	Whitehurst Station Water Main Extension	1,300,000	1/8/2024		1,300,000	-		-		- 0.0%		-	1,300,000	7/1/2026
	Total Water Capital Projects	\$ 15,492,000		\$	75,542,000	\$ 142,769	Ś	4,502,213	\$ 56,669,7	60 75.0%	\$ 2,365,3	40 Ś	16,506,900	
CCD10221	•		6/8/2017											10/21/2024
SCP10221	Southeast Sewer Service Area Project	2,500,000			7,000,000	120,640		2,963,217	4,183,7				317,562	10/31/2024
SCP10230	Forlines Pump Station Expansion	250,000	6/14/2018		2,450,000	1,463		101,868	2,033,1		,	25	199,259	12/31/2024
SCP10233	WWTP Headworks Improvements	2,500,000	6/13/2019		4,640,660	6,998		105,912	4,607,2			-	33,428	4/30/2024
SCP10235	Duplex Pump Station Improvements	500,000	6/13/2019		500,000				492,8			-	7,159	6/30/2026
SCP10238	WWTP Clarifier Replacement Project	6,000,000	8/19/2019		20,000,000	578,546		708,119	1,521,8				1,373,149	12/31/2025
SCP10241	Bethel Wastewater System Improvements	3,000,000	4/19/2021		5,224,000	1,871		38,776	262,2			97	249,724	6/30/2025
SCP10242	Sewer System Impr. for Industry and Commercial	656,000	6/10/2021		656,000	-		-	189,4			-	466,585	6/30/2025
SCP10243	Elm Street Sewer Pipeline Relocations	325,000	6/10/2021		550,000	-		-	400.0	- 0.0%		-	550,000	6/30/2028
SCP10244	Sewer System Extensions Phase I	3,244,000	6/10/2021		3,244,000	-		102,834	132,3		-,		3,105,498	6/30/2025
SCP10245	Frog Level Pump Station Improvements	1,500,000	5/19/2022		1,500,000	1,856		36,518	117,0		, ,		65,620	6/30/2025
	Total Sewer Capital Projects	\$ 20,475,000		\$	45,764,660	\$ 711,374	\$	4,057,244	\$ 13,539,8	42 29.6%	\$ 25,856,8	34 \$	6,367,984	
GCP-92	LNG Expansion Project	1,000,000	6/11/2015		15,000,000	346,364		1,431,582	2,330,7				8,080,120	11/30/2025
GCP10099	High-Pressure Multiple Gas Facilities Relocation	9,500,000	6/8/2017		5,200,000	-		146,267	1,073,7	84 20.6%	96,7	12	4,029,504	12/30/2025
GCP10101	Firetower Road Widening	1,300,000	6/8/2017		1,300,000	-		-		- 0.0%		-	1,300,000	6/30/2030
GCP10108	Allen Road Widening (NCDOT U-5875)	1,000,000	6/13/2019		1,000,000	-		-		- 0.0%		-	1,000,000	6/30/2027
GCP10113	Evans Street Widening (NCDOT U-2817)	136,000	6/11/2020		136,000	-		-		- 0.0%		-	136,000	6/30/2028
GCP10114	14th Street Widening (NCDOT U-5917)	57,000	6/11/2020		100,000	-		-		- 0.0%		-	100,000	6/30/2030
GCP10124	Gas System Improvements for Industry and Commercial	1,500,000	6/8/2023		1,500,000	17,365		463,913	463,9	13 30.9%	18,5	96	1,017,491	8/31/2024
	Total Gas Capital Projects	\$ 14,493,000		\$	24,236,000	\$ 363,729	\$	2,041,762	\$ 3,868,4	55 16.0%	\$ 4,704,4	30 \$	15,663,115	
Grand Tota	Capital Projects	\$ 91,002,000		\$	258,276,660	\$ 1,613,656	Ś	20.876.129	\$ 146.372.9	90 56.7%	\$ 50,242,7	55 Ś	61.660.915	
3. a.i.a 10ta		7 32,002,000	i:		_55,_75,000	+ 1,013,030	7	_0,0,0,123	T 1-0,012,0	30.7/0	7 33,272,1	Y	31,000,313	

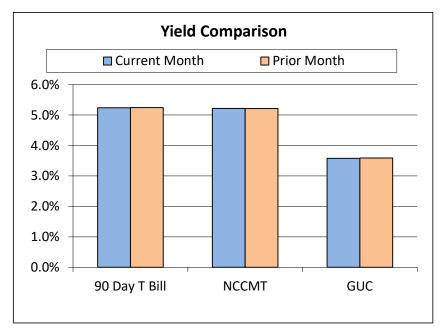
Investment Portfolio Diversification April 30, 2024

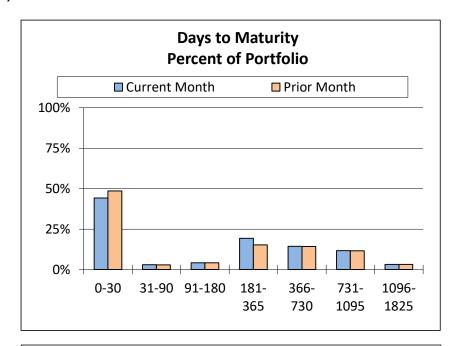


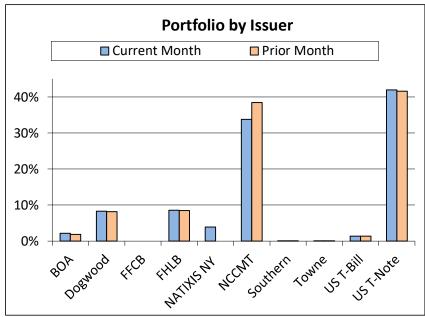


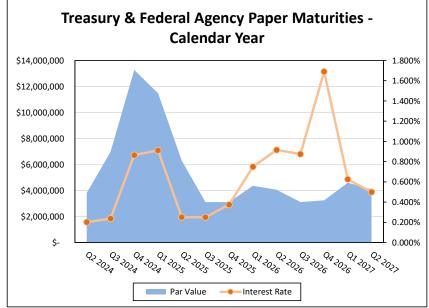


Cash and Investment Report April 30, 2024









GUC Investments Portfolio Summary by Issuer April 30, 2024

Issuer		umber of estments	Par Value	Remaining Cost	% of Portfolio	Average YTM 365	Average Days to Maturity
Bank of America		2	2,746,655.45	2,746,655.45	2.19	0.000	1
Dogwood State Bank		1	10,606,783.18	10,606,783.18	8.44	5.350	1
First Horizon Bank		2	0.00	0.00	0.00	0.000	0
Federal Home Loan Bank		3	10,950,000.00	10,891,250.00	8.66	1.046	329
NATIXIS NY Branch		1	5,000,000.00	4,821,066.67	3.84	5.611	216
N C Capital Management Trust		2	43,312,776.33	43,312,776.33	34.46	5.170	1
Southern Bank & Trust Co.		1	64,189.96	64,189.96	0.05	0.400	1
US Treasury Note		40	53,810,000.00	51,458,592.31	40.94	2.352	579
US Treasury Bill		2	1,765,000.00	1,730,845.19	1.38	5.353	96
TowneBank		1	60,867.41	60,867.41	0.05	0.150	1
	Total and Average	55	128,316,272.33	125,693,026.50	100.00	3.576	276

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GUC Investments Portfolio Portfolio Management Portfolio Details - Investments April 30, 2024

CUSIP	Investmen	t# Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360		Days to Maturity	
NC Capital Man	nagement Trust											
SYS33	33	N C Capital Managen	nent Trust		43,216,078.37	43,216,078.37	43,216,078.37	5.170	5.099	5.170	1	
SYS988	988	N C Capital Managen			96,697.96	96,697.96	96,697.96	5.170	5.099	5.170	1	
		Subtotal and Average	47,455,820.83	_	43,312,776.33	43,312,776.33	43,312,776.33	-	5.099	5.170	1	
Passbook/Ched	cking Accounts	i										
SYS735	735	Bank of America			2,746,653.40	2,746,653.40	2,746,653.40		0.000	0.000	1	
SYS974	974	First Horizon Bank		07/01/2023	0.00	0.00	0.00		0.000	0.000	1	
		— Subtotal and Average	2,395,786.37	_	2,746,653.40	2,746,653.40	2,746,653.40	-	0.000	0.000	1	
Money Market A	Accounts	·										
SYS733	733	Bank of America			2.05	2.05	2.05	2.730	2.693	2.730	1	
SYS1125	1125	Dogwood State Bank			10,606,783.18	10,606,783.18	10,606,783.18	5.350	5.277	5.350	1	
SYS975	975	First Horizon Bank			0.00	0.00	0.00	4.750	4.685	4.750	1	
SYS917	917	Southern Bank & Tru	st Co.		64,189.96	64,189.96	64,189.96	0.400	0.395	0.400	1	
SYS1032	1032	TowneBank			60,867.41	60,867.41	60,867.41	0.150	0.148	0.150	1	
		Subtotal and Average	10,688,596.93	_	10,731,842.60	10,731,842.60	10,731,842.60	-	5.218	5.291	1	
Federal Agency	y Coupon Secu	rities										
3130AMQK1	1144	Federal Home Loan B	Bank	06/17/2021	950,000.00	873,051.69	950,000.00	1.050	0.925	0.938	776	06/16/2026
3130ANX96	1152	Federal Home Loan E	Bank	12/03/2021	5,000,000.00	4,792,182.25	4,941,250.00	0.600	0.947	0.960	331	03/28/2025
3130AQ5R0	1154	Federal Home Loan B	Bank	12/30/2021	5,000,000.00	4,866,672.70	5,000,000.00	1.150	1.134	1.150	243	12/30/2024
		Subtotal and Average	10,891,250.00		10,950,000.00	10,531,906.64	10,891,250.00		1.031	1.046	329	
Treasury Coup	on Securities											
91282CCG4	1146	US Treasury Note		06/18/2021	2,500,000.00	2,483,975.00	2,487,890.63	0.250	0.407	0.413	45	06/15/2024
91282CCX7	1150	US Treasury Note		10/01/2021	4,400,000.00	4,319,744.00	4,378,515.59	0.375	0.534	0.542	137	09/15/2024
91282CCZ2	1159	US Treasury Note		12/17/2021	2,300,000.00	2,089,136.00	2,267,476.55	0.875	1.164	1.180	882	09/30/2026
912828YX2	1160	US Treasury Note		12/17/2021	2,300,000.00	2,120,646.00	2,363,699.21	1.750	1.166	1.182	974	12/31/2026
91282CAM3	1161	US Treasury Note		01/03/2022	2,150,000.00	2,007,025.00	2,083,316.41	0.250	1.084	1.099	517	09/30/2025
91282CBC4	1162	US Treasury Note		01/03/2022	2,150,000.00	1,988,922.00	2,085,332.04	0.375	1.132	1.148	609	12/31/2025
91282CBT7	1163	US Treasury Note		01/03/2022	2,150,000.00	1,983,267.50	2,110,695.31	0.750	1.177	1.193	699	03/31/2026
91282CCJ8	1164	US Treasury Note		01/03/2022	2,150,000.00	1,970,410.50	2,117,414.06	0.875	1.206	1.223	790	06/30/2026
912828YY0	1167	US Treasury Note		01/03/2022	2,150,000.00	2,100,356.50	2,200,306.64	1.750	0.942	0.955	244	12/31/2024
912828ZF0	1168	US Treasury Note		01/03/2022	2,150,000.00	2,059,635.50	2,115,818.36	0.500	0.986	1.000	334	03/31/2025
912828ZW3	1169	US Treasury Note		01/03/2022	2,150,000.00	2,030,761.00	2,090,371.09	0.250	1.047	1.061	425	06/30/2025
91282CDQ1	1172	US Treasury Note		01/18/2022	150,000.00	136,447.50	148,107.42	1.250	1.495	1.515	974	12/31/2026
912828ZE3	1179	US Treasury Note		04/01/2022	4,600,000.00	4,075,876.00	4,215,109.35	0.625	2.379	2.412	1,064	03/31/2027
91282CAM3	1181	US Treasury Note		07/01/2022	205,000.00	191,367.50	187,222.66	0.250	3.033	3.075	517	09/30/2025

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GUC Investments Portfolio Portfolio Management Portfolio Details - Investments April 30, 2024

CUSIP	Investmen	t# Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360		Days to Maturity	
Treasury Coup	on Securities											
91282CBC4	1182	US Treasury Note		07/01/2022	205,000.00	189,641.40	186,750.19	0.375	3.037	3.080	609	12/31/2025
91282CBT7	1183	US Treasury Note		07/01/2022	205,000.00	189,102.25	188,199.61	0.750	3.039	3.081	699	03/31/2026
91282CCJ8	1184	US Treasury Note		07/01/2022	205,000.00	187,876.35	188,119.53	0.875	3.038	3.080	790	06/30/2026
912828ZV5	1185	US Treasury Note		07/01/2022	4,100,000.00	3,582,457.00	3,612,644.52	0.500	3.043	3.085	1,155	06/30/2027
91282CAM3	1188	US Treasury Note		09/12/2022	515,000.00	480,752.50	466,658.40	0.250	3.475	3.524	517	09/30/2025
91282CBC4	1189	US Treasury Note		09/12/2022	515,000.00	476,416.20	464,787.50	0.375	3.484	3.532	609	12/31/2025
91282CBT7	1190	US Treasury Note		09/12/2022	515,000.00	475,061.75	467,925.78	0.750	3.464	3.512	699	03/31/2026
91282CCJ8	1191	US Treasury Note		09/12/2022	515,000.00	471,982.05	467,523.44	0.875	3.439	3.487	790	06/30/2026
91282CCZ2	1192	US Treasury Note		09/12/2022	570,000.00	517,742.40	514,692.19	0.875	3.416	3.464	882	09/30/2026
912828YX2	1193	US Treasury Note		09/12/2022	570,000.00	525,551.40	532,304.30	1.750	3.370	3.417	974	12/31/2026
912828ZF0	1194	US Treasury Note		09/12/2022	720,000.00	689,738.40	667,518.75	0.500	3.466	3.514	334	03/31/2025
912828ZW3	1195	US Treasury Note		09/12/2022	720,000.00	680,068.80	657,900.00	0.250	3.464	3.512	425	06/30/2025
91282CCG4	1205	US Treasury Note		12/16/2022	565,000.00	561,378.35	530,437.89	0.250	4.460	4.521	45	06/15/2024
91282CAM3	1206	US Treasury Note		12/19/2022	235,000.00	219,372.50	212,353.71	0.250	3.890	3.944	517	09/30/2025
91282CBT7	1207	US Treasury Note		12/19/2022	235,000.00	216,775.75	212,353.71	0.750	3.855	3.908	699	03/31/2026
912828ZW3	1208	US Treasury Note		12/19/2022	235,000.00	221,966.90	213,905.08	0.250	3.958	4.013	425	06/30/2025
912828ZF0	1209	US Treasury Note		12/19/2022	235,000.00	225,122.95	216,732.42	0.500	4.049	4.106	334	03/31/2025
91282CBC4	1210	US Treasury Note		12/20/2022	235,000.00	217,393.80	211,545.90	0.375	3.846	3.899	609	12/31/2025
91282CCJ8	1211	US Treasury Note		12/20/2022	235,000.00	215,370.45	211,977.34	0.875	3.818	3.871	790	06/30/2026
91282CCZ2	1212	US Treasury Note		12/20/2022	235,000.00	213,455.20	210,728.91	0.875	3.785	3.838	882	09/30/2026
91282CDQ1	1213	US Treasury Note		12/20/2022	235,000.00	213,767.75	212,785.16	1.250	3.750	3.802	974	12/31/2026
91282CBT7	1228	US Treasury Note		03/16/2023	1,255,000.00	1,157,674.75	1,146,413.08	0.750	3.737	3.789	699	03/31/2026
912828YY0	1234	US Treasury Note		07/03/2023	1,125,000.00	1,099,023.75	1,070,244.14	1.750	5.111	5.182	244	12/31/2024
91282CED9	1235	US Treasury Note		10/04/2023	3,375,000.00	3,274,830.00	3,209,018.55	1.750	5.251	5.324	318	03/15/2025
912828ZT0	1238	US Treasury Note		01/04/2024	3,200,000.00	3,033,632.00	3,012,375.01	0.250	4.546	4.609	395	05/31/2025
91282CFK2	1242	US Treasury Note		03/22/2024	1,550,000.00	1,515,791.50	1,521,421.88	3.500	4.738	4.804	502	09/15/2025
		Subtotal and Average	51,458,592.31		53,810,000.00	50,409,516.15	51,458,592.31		2.319	2.352	579	
Treasury Disco	ounts -Amortizi	ng										
912797FS1	1240	US Treasury Bill		03/22/2024	740,000.00	735,352.80	731,094.10	5.220	5.285	5.358	43	06/13/2024
912797KK2	1241	US Treasury Bill		03/22/2024	1,025,000.00	1,005,186.75	999,751.09	5.096	5.275	5.348	134	09/12/2024
		Subtotal and Average	1,730,845.19		1,765,000.00	1,740,539.55	1,730,845.19		5.279	5.353	96	
Commercial Pa	aper DiscAmo	ortizing										
63873JM31	1243	NATIXIS NY Branch		04/03/2024	5,000,000.00	4,839,775.00	4,821,066.67		5.534	5.611	216	12/03/2024
		Subtotal and Average	4,499,662.23	_	5,000,000.00	4,839,775.00	4,821,066.67		5.534	5.611	216	

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GUC Investments Portfolio Portfolio Management Portfolio Details - Investments April 30, 2024

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM E 365 M	Days to laturity
	Total	l and Average	129,120,553.86		128,316,272.33	124,313,009.67	125,693,026.50		3.527	3.576	276