GREENVILLE UTILITIES COMMISSION

Financial Report

July 31, 2014 Preliminary



GREENVILLE UTILITIES COMMISSION

July 31, 2014 Preliminary

I. Key Financial Highlights

Portfolio Management	Fiscal Year 20	Fiscal Year 2015		<u> 14</u>	Fiscal Year 2013			
	Interest Earnings	<u>Yield</u>	Interest Earnings	<u>Yield</u>	Interest Earnings	<u>Yield</u>		
July	\$24,050	0.34%	\$15,243	0.21%	\$24,926	0.33%		

II. Fund Performance

 Electric
 July 2014
 July 2013
 July 2012

 Number of Accounts
 64,868
 64,480
 63,874

- Volumes billed to customers are 8,547,188 kWh more than last year but 28,751,336 kWh less than budget.
- Revenues from retail rates and charges are \$915,452 less than last year and \$1,325,421 less than budget.
- Total revenues are \$866,174 less than last year and \$1,240,478 less than budget.
- Total expenditures are \$1,066,125 less than last year and \$1,029,693 less than budget.
- Revenues exceed expenditures by \$524,919 compared to excess revenues of \$324,968 for last July.

 Water
 July 2014
 July 2013
 July 2012

 Number of Accounts
 35,137
 34,860
 34,635

- Volumes billed to customers are 25,753 kgallons more than last year but 8,932 kgallons less than budget.
- Revenues from retail rates and charges are \$174,414 more than last year but \$64,045 less than budget.
- Total revenues are \$189,471 more than last year but \$41,802 less than budget.
- Total expenditures are \$23,198 less than last year and \$83,558 less than budget.
- Revenues exceed expenditures by \$184,604 compared to deficit revenues of \$28,065 for last July.

 Sewer
 July 2014
 July 2013
 July 2012

 Number of Accounts
 28,799
 28,555
 28,272

- Revenues from retail rates and charges are \$164,047 more than last year but \$120,841 less than budget.
- Total revenues are \$167,002 more than last year but \$113,045 less than budget.
- Total expenditures are \$145,993 more than last year but \$164,768 less than budget.
- Revenues exceed expenditures by \$172,200 compared to excess revenues of \$151,191 for last year.

GREENVILLE UTILITIES COMMISSION July 31, 2014 Preliminary

 Gas
 July 2014
 July 2013
 July 2012

 Number of Accounts
 22,458
 22,359
 22,222

- Total volumes billed to customers are 30,016 ccfs less than last year and 198,518 ccfs less than budget.
- Revenues from retail rates and charges are \$97,742 more than last year but \$115,233 less than budget.
- Total revenues are \$99,768 more than last year but \$120,706 less than budget.
- Total expenditures are \$131,558 more than last year but \$141,488 less than budget.
- Expenditures exceed revenues by \$392,340 compared to deficit revenues of \$360,550 for last year.

							YTD %			YTD %
III.	Volumes Billed		July 2014	YTD FY 2015	July 2013	YTD FY 2014	<u>Change</u>	July 2012	YTD FY 2013	Change
	Electric (kwh)		144,531,180	144,531,180	135,983,992	135,983,992	6.3%	147,400,376	147,400,376	-1.9%
	Water (kgal)		301,737	301,737	275,984	275,984	9.3%	335,066	335,066	-9.9%
	Sewer (kgal)		217,415	217,415	207,559	207,559	4.7%	228,438	228,438	-4.8%
	Gas (ccf)	Firm	447,574	447,574	433,090	433,090	3.3%	421,269	421,269	6.2%
		Interruptible	<u>682,982</u>	<u>682,982</u>	727,482	<u>727,482</u>	<u>-6.1%</u>	848,137	848,137	<u>-19.5%</u>
		Total	1,130,556	1,130,556	1,160,572	1,160,572	-2.6%	1,269,406	1,269,406	-10.9%

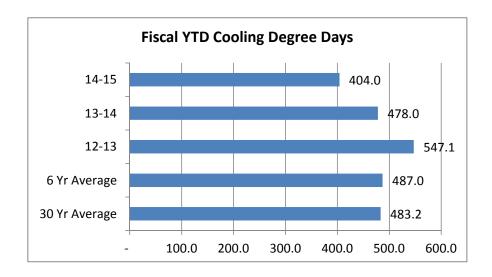
IV.	Cooling Degree Day Information	Fiscal Year 2015	Fiscal Year 2014	% Change	6 Year Average	30 Year Average
	July	404.0	478.0	-15.5%	487.0	483.2

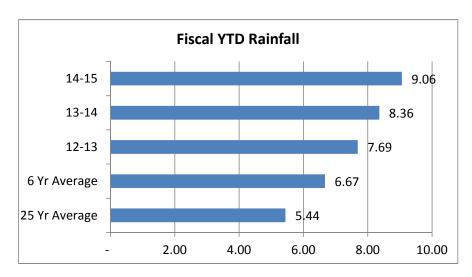
Commissioners Executive Summary

July 31, 2014 Preliminary

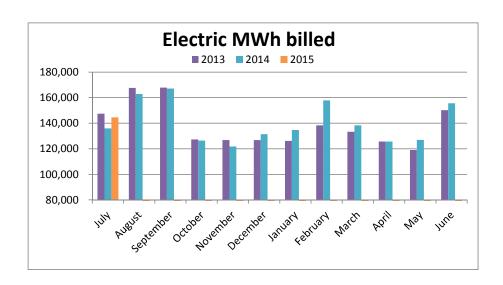
		Current Month		Year To Date					
	Actual	Budget	Last Year	Actual	Budget	Last Year			
Electric									
Revenues	18,166,895	19,407,373	19,033,069	18,166,895	19,407,373	19,033,069			
Expenses	17,641,976	18,671,669	18,708,101	17,641,976	18,671,669	18,708,101			
Net Revenues	524,919	735,704	324,968	524,919	735,704	324,968			
Water									
Revenues	1,438,949	1,480,751	1,249,478	1,438,949	1,480,751	1,249,478			
Expenses	1,254,345	1,337,903	1,277,543	1,254,345	1,337,903	1,277,543			
Net Revenues	184,604	142,848	(28,065)	184,604	142,848	(28,065)			
Sewer									
Revenues	1,539,435	1,652,480	1,372,433	1,539,435	1,652,480	1,372,433			
Expenses	1,367,235	1,532,003	1,221,242	1,367,235	1,532,003	1,221,242			
Net Revenues	172,200	120,477	151,191	172,200	120,477	151,191			
Gas									
Revenues	1,558,452	1,679,158	1,458,684	1,558,452	1,679,158	1,458,684			
Expenses	1,950,792	2,092,280	1,819,234	1,950,792	2,092,280	1,819,234			
Net Revenues	(392,340)	(413,122)	(360,550)	(392,340)	(413,122)	(360,550)			
Tatal Davisson	22 702 724	24 240 762	22.442.664	22 702 724	24 240 762	22 442 664			
Total Revenues	22,703,731	24,219,762	23,113,664	22,703,731	24,219,762	23,113,664			
Total Expenses	22,214,348	23,633,855	23,026,120	22,214,348	23,633,855	23,026,120			
Net Operating Revenues	Net Operating Revenues 489,383 585,907		87,544	489,383	585,907	87,544			

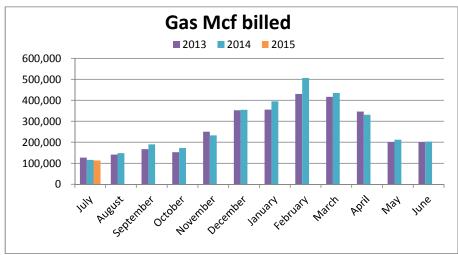
Weather

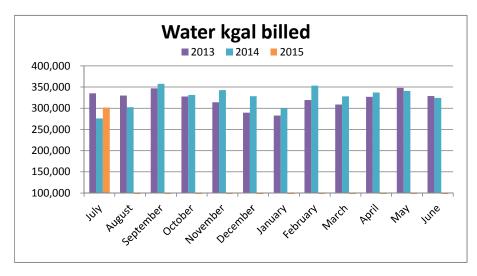


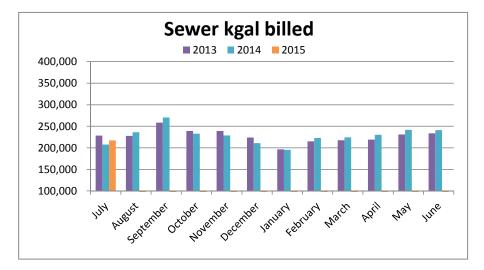


Customer Demand









Greenville Utilities Commission Revenue and Expenses - Combined July 31, 2014 Preliminary

CURRENT FISCAL YEAR PRIOR FISCAL YEAR Current Current Variance Variance Total % of Current Change Month Month **Favorable** YTD YTD **Favorable** Original Original Month YTD Prior YTD to Line# Actual Budget (Unfavorable) Actual Budget (Unfavorable) Budget **Budget** Actual Actual Current YTD **REVENUE:** \$272,437,218 \$22,803,684 Rates & Charges 1 \$22,348,285 \$23,946,645 (\$1,598,360) \$22,348,285 \$23,946,645 (\$1,598,360) 8.2% \$22,803,684 (\$455,399) Fees & Charges 2 175,701 143,501 32,200 175,701 143,501 32,200 1,722,000 10.2% 182,460 182,460 (6,759)U. G. & Temp. Ser. Chgs. 3 97,000 3,935 14,155 8,084 6,071 14,155 8,084 6,071 14.6% 10,220 10,220 Miscellaneous 4 142,258 104,949 37,309 142,258 104,949 37,309 1,259,334 11.3% 101,600 101,600 40,658 Interest Income 5 23,332 16,583 6,749 23,332 16,583 6,749 199,000 11.7% 15,700 15,700 7,632 6 (\$409,933) \$22,703,731 \$24,219,762 (\$1,516,031) \$22,703,731 \$24,219,762 (\$1,516,031) \$275,714,552 8.2% \$23,113,664 \$23,113,664 **EXPENDITURES:** 7 \$4,354,948 \$73,479 \$54,780,069 \$347,813 Operations \$4,281,469 \$4,281,469 \$4,354,948 \$73,479 7.8% \$3,933,656 \$3,933,656 Purchased Power/Gas 8 15,635,856 16,767,026 1,131,170 15,635,856 16,767,026 1,131,170 187,353,562 8.3% 16,709,065 16,709,065 (1,073,209) **Capital Outlay** 9 494,906 565,337 70,431 494,906 565,337 70,431 6,929,153 7.1% 586,977 586,977 (92,071)**Debt Service** 10 143,832 16,873,335 1,262,280 1,406,112 143,832 1,262,280 1,406,112 7.5% 1,262,288 1,262,288 (8) **City Turnover** 479,523 479,523 479,523 479,523 5,754,275 8.3% 474,134 474,134 5,389 11 **Street Light Reimbursement** 12 60,314 60,909 595 60,314 60,909 595 730,908 8.3% 60,000 60,000 314 Trans. to OPEB Trust Fund 13 400,000 0.0% 14 \$22,214,348 \$23,633,855 \$1,419,507 \$22,214,348 \$23,633,855 \$1,419,507 \$272,821,302 8.1% \$23,026,120 \$23,026,120 (\$811,772) Combined Equity/Deficit 15 \$489,383 \$585,907 (\$96,524) \$489,383 \$585,907 (\$96,524) \$2,893,250 \$87,544 \$87,544 \$401,839

Greenville Utilities Commission Revenue and Expenses - Electric Fund July 31, 2014 Preliminary

CURRENT FISCAL YEAR PRIOR FISCAL YEAR Current Current Variance Variance Total % of Current Change Month Month **Favorable** YTD YTD Favorable Original Original Month YTD Prior YTD to Line # Actual **Budget** (Unfavorable) Actual Budget (Unfavorable) Budget **Budget** Actual Actual Current YTD **CUSTOMER DEMAND: Number of Accounts** 1 64.868 64,480 173,857,391 kWh Purchased 2 167,649,030 172,376,296 4,727,266 167,649,030 172,376,296 4,727,266 1,701,641,619 9.9% 173,857,391 (6,208,361)3 135,983,992 144,531,180 173,282,516 (28,751,336) 144,531,180 173,282,516 (28,751,336) 1,653,459,119 8.7% 135,983,992 8,547,188 kWh Billed1 **REVENUE:** Rates & Charges - Retail 4 \$17,917,636 \$19,243,057 (\$1,325,421) \$17,917,636 \$19,243,057 (\$1,325,421) \$195,673,311 9.2% \$18,833,088 \$18,833,088 (\$915,452) Fees & Charges 5 970,000 118,790 80,834 37,956 118,790 80,834 37,956 12.2% 114,102 114,102 4,688 U. G. & Temp. Ser. Chgs. 6 13,855 7,917 5,938 13,855 7,917 5,938 95,000 14.6% 9,720 9,720 4,135 Miscellaneous 7 104,263 67,232 37,031 104,263 67,232 37,031 806,781 12.9% 68,615 68,615 35,648 Interest Income 8 12,351 8,333 4,018 12,351 8,333 4,018 100,000 12.4% 7,544 7,544 4,807 9 \$18,166,895 \$19,407,373 (\$1,240,478) \$18,166,895 \$19,407,373 (\$1,240,478) \$197,645,092 9.2% \$19,033,069 \$19,033,069 (\$866,174) **EXPENDITURES:** Operations 10 \$1,959,150 (\$131,309) \$1,959,150 (\$131,309) \$22,981,989 \$1,786,520 \$172,630 \$1,827,841 \$1,827,841 8.5% \$1,786,520 159.980.862 **Purchased Power** 11 14,518,442 15,712,855 1,194,413 14,518,442 15,712,855 1,194,413 9.1% 15,716,997 15,716,997 (1,198,555)**Capital Outlay** 344,861 (104,701) 449,562 344,861 (104,701) 4,224,436 497,709 (48,147)12 449,562 10.6% 497,709 **Debt Service** 13 284,071 354,766 70,695 284,071 354,766 70,695 4,257,201 6.7% 283,985 283,985 86 City Turnover 14 370.437 370.437 370.437 370,437 4,445,241 8.3% 362.890 362.890 7,547 **Street Light Reimbursement** 15 60,314 60,909 595 60,314 60,909 595 730,908 8.3% 60,000 60,000 314 Trans. to OPEB Trust Fund 16 220,000 0.0% 17 \$17,641,976 \$18,671,669 \$1,029,693 \$17,641,976 \$18,671,669 \$1,029,693 \$196,840,637 9.0% \$18,708,101 \$18,708,101 (\$1,066,125) **Electric Fund Equity/Deficit** 18 \$524,919 \$735,704 (\$210,785) \$524,919 \$735,704 (\$210,785) \$804,455 \$324,968 \$324,968 \$199,951

Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

Greenville Utilities Commission Revenue and Expenses - Water Fund July 31, 2014 Preliminary

CURRENT FISCAL YEAR PRIOR FISCAL YEAR Current Current Variance Variance Total % of Current Change Month Month Favorable YTD YTD **Favorable** Original Original Month YTD Prior YTD to Line # Actual **Budget** (Unfavorable) Actual **Budget** (Unfavorable) Budget Budget Actual Actual Current YTD **CUSTOMER DEMAND: Number of Accounts** 1 35.137 34.860 **Kgallons Pumped** 2 394,062 (394,062)394,062 (394,062) n/a 352,770 352,770 41,292 3 298,307 282,229 298,307 262,420 **Kgallons Billed - Retail** 282,229 (16,078)(16,078)3,366,482 8.4% 262,420 19,809 Kgallons Billed - Wholesale1 4 19,508 12,362 7,146 19,508 12,362 7,146 451,747 4.3% 13,564 13,564 5,944 5 301.737 (8.932)(8.932) 7.9% 275.984 275.984 25.753 **Kgallons Billed** 310.669 301.737 310.669 3.818.229 **REVENUE:** Rates & Charges - Retail 6 \$1,351,530 \$1,415,575 (\$64,045) \$1,351,530 \$1,415,575 (\$64,045) \$15,843,276 8.5% \$1,177,116 \$1,177,116 \$174,414 7 37,716 22,001 15,715 37,716 22,001 15,715 770,243 4.9% 24,727 24,727 12,989 Rates & Charges - Wholesale¹ 8 29,796 25,500 25,500 306,000 9.7% 30,284 30,284 (488)Fees & Charges 4,296 29,796 4,296 **Temporary Service Charges** 9 300 167 133 300 167 133 2,000 15.0% 500 500 (200)10 1,465 Miscellaneous 16,140 14,675 1,465 16,140 14,675 176,083 9.2% 14,017 14,017 2,123 Interest Income 11 3,467 2,833 634 3,467 2,833 634 34,000 10.2% 2,834 2,834 633 12 \$1,438,949 \$1,480,751 (\$41,802) \$1,438,949 \$1,480,751 (\$41,802) \$17,131,602 8.4% \$1,249,478 \$1,249,478 \$189,471 **EXPENDITURES:** Operations 13 \$912,808 \$945,837 \$33,029 \$912,808 \$945,837 \$33,029 \$11,880,073 7.7% \$921,289 \$921,289 (\$8,481) **Capital Outlay** 14 9.865 42.065 32.200 9.865 42.065 32.200 514.369 1.9% 18.055 18.055 (8,190)**Debt Service** 15 331,672 350,001 18.329 331,672 350,001 18,329 4,200,009 7.9% 338,199 338,199 (6,527)Trans. to OPEB Trust Fund 16 60,000 0.0% 17 \$1,254,345 \$1,337,903 \$83.558 \$1,254,345 \$1,337,903 \$83,558 \$16,654,451 7.5% \$1,277,543 \$1,277,543 (\$23,198) \$477,151 Water Fund Equity/Deficit 18 \$184,604 \$142,848 \$41,756 \$184,604 \$142,848 \$41,756 (\$28,065) (\$28,065) \$212,669

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel, the Town of Farmville, Greene County, the Town of Winterville and Stokes Regional Water Corporation.

Greenville Utilities Commission Revenue and Expenses - Sewer Fund July 31, 2014 Preliminary

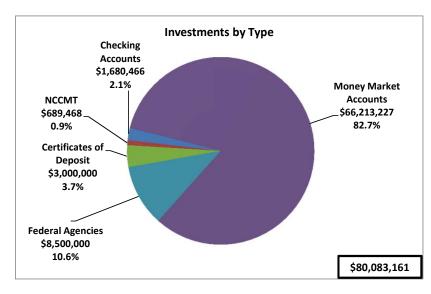
CURRENT FISCAL YEAR PRIOR FISCAL YEAR Current Current Variance Variance Total % of Current Change Month Month Favorable YTD YTD **Favorable** Original Original Month YTD Prior YTD to Line # Actual **Budget** (Unfavorable) Actual **Budget** (Unfavorable) Budget Budget Actual Actual Current YTD **CUSTOMER DEMAND: Number of Accounts** 1 28.799 28.555 **Kgallons Total Flow** 2 317,700 266,013 (51,687)317,700 266,013 (51,687)3,423,436 9.3% 348,830 348,830 (31,130)210,033 9,344 **Kgallons Billed - Retail** 3 210,033 229,633 (19,600)229,633 (19,600)2,633,412 8.0% 200,689 200,689 Kgallons Billed - Wholesale1 4 7,382 5,334 2,048 7,382 5,334 2,048 87,318 8.5% 6,870 6,870 512 5 9.856 217.415 234.967 (17.552)(17.552)8.0% 207.559 207.559 **Total Kgallons Billed** 217.415 234.967 2.720.730 **REVENUE:** Rates & Charges - Retail 6 \$1,464,241 \$1,585,082 (\$120,841) \$1,464,241 \$1,585,082 (\$120,841) \$18,177,545 8.1% \$1,300,194 \$1,300,194 \$164,047 7 41,337 29,872 11,465 41,337 29,872 11,465 488,981 8.5% 30,476 30,476 10,861 Rates & Charges - Wholesale¹ 8 19,227 25,834 310,000 30,931 (11,704)Fees & Charges 25,834 (6,607)19,227 (6,607)6.2% 30,931 Miscellaneous 9 12,462 10,442 2,020 12,462 10,442 2,020 125,281 9.9% 9,657 9,657 2,805 10 918 Interest Income 2,168 1,250 2,168 1,250 918 15,000 14.5% 1,175 1,175 993 11 \$1,539,435 \$1,652,480 (\$113,045) \$1,539,435 \$1,652,480 (\$113,045) \$19,116,807 8.1% \$1,372,433 \$1,372,433 \$167,002 **EXPENDITURES:** 12 \$815,463 \$922,179 \$106,716 \$815,463 \$922,179 \$106,716 \$11,571,878 \$678,423 \$678,423 \$137,040 Operations 7.0% **Capital Outlay** 13 21,154 56,069 34,915 21,154 56,069 34,915 678,169 3.1% 18,520 18,520 2,634 23,137 **Debt Service** 14 530,618 553,755 23.137 530,618 553,755 6,645,055 8.0% 524,299 524,299 6,319 Trans. to OPEB Trust Fund 15 60,000 0.0% 16 \$1,367,235 \$1,532,003 \$164,768 \$1,367,235 \$1,532,003 \$164,768 \$18,955,102 7.2% \$1,221,242 \$1,221,242 \$145,993 Sewer Fund Equity/Deficit \$120,477 \$51,723 \$172,200 \$120,477 \$51,723 \$161,705 \$151,191 17 \$172,200 \$151,191 \$21,009

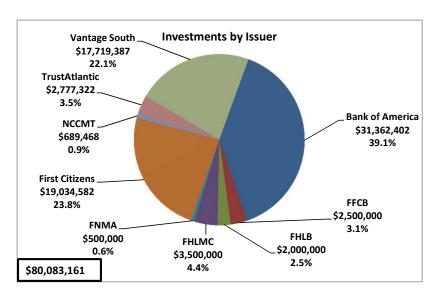
Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel and the Town of Grimesland.

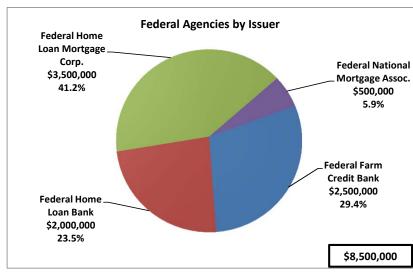
Greenville Utilities Commission Revenue and Expenses - Gas Fund July 31, 2014 Preliminary

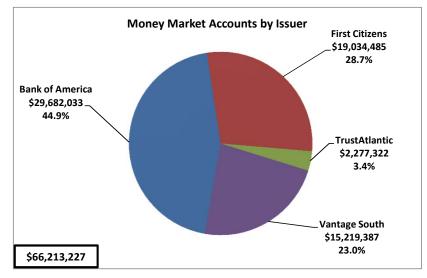
CURRENT FISCAL YEAR PRIOR FISCAL YEAR Current Variance Variance % of Change Current **Total** Current Month Month Favorable YTD YTD **Favorable** Original Original Month YTD Prior YTD to Actual Budget (Unfavorable) Actual **Budget** (Unfavorable) **Budget** Budget Actual Actual **Current YTD** Line # **CUSTOMER DEMAND: Number of Accounts** 1 22,458 22.359 **CCFs Purchased** 2 1,588,774 1,417,354 (171,420)1,588,774 1,417,354 (171,420)35,611,905 4.5% 1,558,890 1,558,890 29,884 3 **CCFs Delivered to GUC** 1,529,901 1,375,967 (153,934)1,529,901 1,375,967 (153,934)34,572,037 4.4% 1,444,780 1,444,780 85,121 CCFs Billed - Firm 4 447,574 401,083 46,491 447,574 401,083 46,491 17,224,500 2.6% 433,090 433,090 14,484 **CCFs Billed - Interruptible** 5 682,982 927,991 (245,009) 682,982 927,991 (245,009) 15,919,500 4.3% 727,482 727,482 (44,500)**CCFs Billed - Total** 1,130,556 1,329,074 (198,518)1,130,556 1,329,074 (198,518)33,144,000 3.4% 1,160,572 1,160,572 (30,016)REVENUE: Rates & Charges - Retail 7 \$1,535,825 \$1,651,058 (\$115,233) \$1,535,825 \$1,651,058 (\$115,233) \$41,483,862 3.7% \$1,438,083 \$1,438,083 \$97,742 8 Fees & Charges 7,888 11,333 (3,445)7,888 11,333 (3,445)136,000 5.8% 7,143 7,143 745 Miscellaneous 9 9,393 12,600 (3,207)9,393 12,600 (3,207)151,189 6.2% 9,311 9,311 82 Interest Income 10 5,346 4,167 1,179 <u>5,</u>346 4,167 1,179 50,000 10.7% 4,147 4,147 1,199 11 \$1,558,452 \$1,679,158 (\$120,706) \$1,558,452 \$1,679,158 (\$120,706) \$41,821,051 \$1,458,684 \$1,458,684 \$99,768 3.7% **EXPENDITURES:** Operations 12 \$594,048 \$659,091 \$65,043 \$594,048 \$659,091 \$65,043 \$8,346,129 7.1% \$547,424 \$547,424 \$46,624 **Purchased Gas** 13 1,117,414 1,054,171 (63,243)1,117,414 1,054,171 (63,243)27,372,700 4.1% 992,068 992,068 125,346 **Capital Outlay** 14 14,325 122.342 108,017 14,325 122.342 108,017 1,512,179 0.9% 52,693 52,693 (38,368)**Debt Service** 15 115,919 147,590 31,671 115,919 147,590 31,671 1,771,070 6.5% 115,805 115,805 114 City Turnover 16 109,086 109,086 109,086 109,086 1,309,034 8.3% 111,244 111,244 (2,158)Trans. to OPEB Trust Fund 60,000 17 0.0% \$1,819,234 18 \$1,950,792 \$2,092,280 \$141,488 \$1,950,792 \$2,092,280 \$141,488 \$40,371,112 4.8% \$1,819,234 \$131,558 \$20,782 \$1,449,939 Gas Fund Equity/Deficit 19 (\$392,340) (\$413,122) \$20,782 (\$392,340) (\$413,122) (\$360,550) (\$31,790) (\$360,550)

Investment Portfolio Diversification July 31, 2014

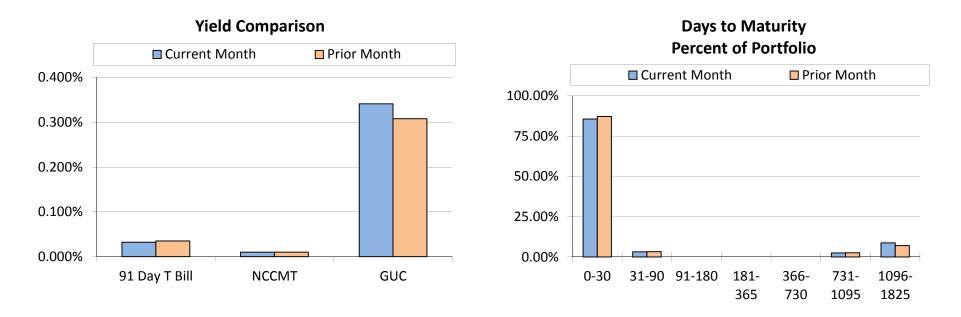


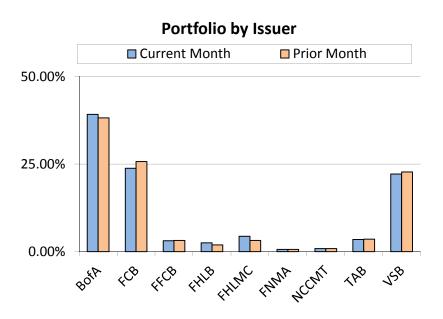






Cash and Investment Report July 31, 2014





GUC Investments Summary by Issuer July 31, 2014

Issuer		lumber of estments	Par Value	Market Value	% of Portfolio	Average YTM 365	Average Days to Maturity
Bank of America		2	31,362,402.18	31,362,402.18	39.17	0.189	1
First Citizens Bank		2	19,034,581.72	19,034,581.72	23.77	0.050	1
Federal Farm Credit Bank		4	2,500,000.00	2,501,004.00	3.12	1.752	1,650
Federal Home Loan Bank		4	2,000,000.00	1,995,430.00	2.49	1.391	1,579
Federal Home Loan Mort Corp		6	3,500,000.00	3,493,419.00	4.36	1.506	1,417
Federal National Mort Assoc		1	500,000.00	497,739.00	0.62	0.750	871
N C Capital Management Trust		2	689,467.98	689,467.98	0.86	0.022	1
TrustAtlantic Bank		2	2,777,321.55	2,777,321.55	3.47	0.354	312
Vantage South Bank		2	17,719,387.32	17,719,387.32	22.13	0.371	9
	Total and Average	25	80,083,160.75	80,070,752.75	100.00	0.341	172

Page 1

GUC Investments Portfolio Management Portfolio Details - Investments July 31, 2014

CUSIP	Investment	# Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360		Days to Maturity	Maturity Date
Certificates of D	eposit - Bank											
SYS762	762	TrustAtlantic Bank		04/28/2014	500,000.00	500,000.00	500,000.00	1.650	1.627	1.650	1,731	04/28/2019
SYS754	754	Vantage South Bank		09/25/2013	2,500,000.00	2,500,000.00	2,500,000.00	0.500	0.493	0.500	55	09/25/2014
		Subtotal and Average	3,000,000.00		3,000,000.00	3,000,000.00	3,000,000.00		0.682	0.692	334	
NC Capital Mana	agement Trust											
SYS33	33	N C Capital Manageme	nt Trust		589,262.59	589,262.59	589,262.59	0.010	0.010	0.010	1	
SYS745	745	N C Capital Manageme	nt Trust		100,205.39	100,205.39	100,205.39	0.090	0.089	0.090	1	
		Subtotal and Average	686,682.06	_	689,467.98	689,467.98	689,467.98	•	0.021	0.022	1	
Passbook/Chec	king Accounts											
SYS735	735	Bank of America			1,680,369.13	1,680,369.13	1,680,369.13	0.001	0.001	0.001	1	
SYS706	706	First Citizens Bank		07/01/2014	97.00	97.00	97.00	0.001	0.001	0.001	1	
		Subtotal and Average	1,667,208.65	_	1,680,466.13	1,680,466.13	1,680,466.13	-	0.001	0.001	1	
Money Market A	ccounts											
SYS733	733	Bank of America			29,682,033.05	29,682,033.05	29,682,033.05	0.200	0.197	0.200	1	
SYS704	704	First Citizens Bank			19,034,484.72	19,034,484.72	19,034,484.72	0.050	0.049	0.050	1	
SYS705	705	TrustAtlantic Bank			2,277,321.55	2,277,321.55	2,277,321.55	0.070	0.069	0.070	1	
SYS703	703	Vantage South Bank			15,219,387.32	15,219,387.32	15,219,387.32	0.350	0.345	0.350	1	
		Subtotal and Average	63,487,158.34	_	66,213,226.64	66,213,226.64	66,213,226.64		0.184	0.187	1	
Federal Agency	Coupon Secur	ities										
3133EDB50	755	Federal Farm Credit Ba	nk	12/04/2013	500,000.00	500,106.50	500,000.00	1.200	1.184	1.200	1,221	12/04/2017
3133EDKR2	763	Federal Farm Credit Ba	nk	04/30/2014	1,000,000.00	1,002,739.00	1,000,000.00	1.870	1.844	1.870	1,733	04/30/2019
3133EDN81	766	Federal Farm Credit Ba	nk	06/12/2014	500,000.00	499,129.00	500,000.00	1.850	1.825	1.850	1,776	06/12/2019
3133EDP48	771	Federal Farm Credit Ba	nk	06/24/2014	500,000.00	499,029.50	500,000.00	1.970	1.943	1.970	1,788	06/24/2019
313383VM0	758	Federal Home Loan Ba	nk	12/03/2013	500,000.00	499,986.50	500,820.00	1.800	1.739	1.764	1,488	08/28/2018
3130A25V4	767	Federal Home Loan Ba	nk	06/18/2014	500,000.00	499,547.50	500,000.00	0.500	0.493	0.500	1,782	06/18/2019
3130A2D78	768	Federal Home Loan Ba	nk	06/26/2014	500,000.00	498,105.00	500,000.00	1.300	1.282	1.300	1,243	12/26/2017
3130A2F68	773	Federal Home Loan Ba	nk	07/09/2014	500,000.00	497,791.00	500,000.00	2.000	1.973	2.000	1,803	07/09/2019
3134G4NJ3	756	Federal Home Loan Mo	rt Corp	12/20/2013	500,000.00	498,694.00	500,000.00	0.720	0.710	0.720	872	12/20/2016
3134G4NJ3	757	Federal Home Loan Mo	rt Corp	12/20/2013	500,000.00	498,694.00	500,000.00	0.720	0.710	0.720	872	12/20/2016
3134G53D5	765	Federal Home Loan Mo	rt Corp	05/21/2014	1,000,000.00	998,694.00	1,000,000.00	2.000	1.973	2.000		05/21/2019
3134G5AF2	769	Federal Home Loan Mo	rt Corp	07/09/2014	500,000.00	498,812.50	500,000.00	2.000	1.973	2.000	1,803	07/09/2019
3134G5AF2	770	Federal Home Loan Mo	rt Corp	07/09/2014	500,000.00	498,812.50	500,000.00	2.000	1.973	2.000	1,803	07/09/2019
3134G5AG0	772	Federal Home Loan Mo	•	06/30/2014	500,000.00	499,712.00	500,000.00	1.100	1.085	1.100	,	06/30/2017
3136G1Y94	759	Federal National Mort A	SSOC	12/19/2013	500,000.00	497,739.00	500,000.00	0.750	0.740	0.750	871	12/19/2016

Portfolio GUC CP PM (PRF_PM2) 7.3.0

Run Date: 08/04/2014 - 08:55

Page 2

GUC Investments Portfolio Management Portfolio Details - Investments July 31, 2014

CUSIP	Investment #	Investment # Issuer		Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360		Days to Maturity	
	Subtotal and	Average	8,113,723.23	_	8,500,000.00	8,487,592.00	8,500,820.00		1.486	1.507	1,492	
	Total and	d Average	76,954,772.28		80,083,160.75	80,070,752.75	80,083,980.75		0.336	0.341	172	